CHAPTER 13. PROJECT EVALUATION

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13.1 General

To meet the projected load demands for electricity in Nepal after the early 1990s, it is planned to construct the Arun 3 Hydroelectric Power Project on the Arun river. As described in detail in Chapter 2, the project is to be implemented in two stages, i.e. the 1st stage with the installed capacity of 201 MW particularly for load demand in Nepal, and the 2nd stage with the installed capacity of another 201 MW for meeting domestic as well as power export (402 MW in total). The supply of generated energy will be commenced from 8th year after the start of its construction works.

This chapter contains the results of project evaluation of the proposed project in terms of economic, financial and socio-economic aspects. The energy costs at both generation and receiving ends are firstly calculated. Secondly, the economic feasibility is evaluated by calculating the economic internal rate of return (BIRR). Further, sensitivity analysis of the BIRR is made with respect to changes in the project costs and project output. Thirdly, the financial feasibility is evaluated by calculating financial internal rate of return (FIRR). The calculation of the FIRR is to confirm the soundness of the project from the viewpoint of the executing agency. Finally, indirect socio-economic effects of the project are briefly assessed in due consideration of socio-economic importance of the project on national as well as regional development.

13.2 Energy Cost

13.2.1 Project Cost

Project cost consists of construction cost and operation and maintenance cost. Construction cost includes the direct costs for the construction of project facilities such as access road, dam, tunnels, powerhouse, transmission line, substation, etc., and indirect costs such as administration including engineering service and physical contingency. Operation and maintenance costs include the costs for administration, regular maintenance and repair. Replacement cost for hydraulic and electromechanical equipment is considered in the cost stream at the interval of 25 years after their installation.

For the purpose of benefit-cost analysis of the project, the project costs in both financial and economic prices are determined as Project cost at receiving end which includes the costs follows. for transmission line and substation facilities is regarded as financial cost, and project cost at generation end is regarded as economic cost.

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	Financial Cost		Economic Cost	
	Stage-1	Stage-1&2	Stage-1	Stage-1&2
	• • • • • • •	in milli	on US\$	• • • • • • • •
Civil Works	179.9	234.6	179.9	234.6
Hydraulic Equipment	11.7	17.6	11.7	17.6
Electromechanical Facilities	38.4	69.4	38.4	69.4
Transmission and Substation	87.5	107.0		-
Engineering and Administratio	n 23.8	32.1	17.2	24.1
Physical Contingency	43.1	57.8	33.7	46.3
Total:	384.4	518.5	280.9	392.0
		1 - E - E - E - E - E - E - E - E - E -	$(x_{i},y_{i},z_{i}) \in \mathbb{R}^{d}$	

Operation and maintenance cost (O/M cost) is also determined as follows.

	1	and the second		
·,	<u>Financial</u>	Cost	Economic	Cost
	Stage-1 St	age-1&2	Stage-1 Stage-1&2	
	• • • • • •	in millio	n US\$	••••
Annual O/M Cost	4.1	5.7	3.0	4.3

(at full operation)

Note: Financial and economic costs mentioned above are estimated at the price level of June 1986.

13.2.2 Energy Cost

Energy cost for the proposed project is estimated as average kWh cost at both generation end and receiving end. The kWh cost is calculated from annual cost (construction plus operation and maintenance costs) divided by annual generated energy. Energy cost of the project is calculated under the following conditions.

	Receivi (Financi	÷ .		ion End nic Cost)
	Stage-1	Stage-1&2	Stage-1	Stage-1&2
Construction Cost (US\$ mil.) $\frac{1}{}$	384.4	518.5	280.9	392.0
C.R.F. (40 years, $12\%)^{2/2}$	0.121	0.121	0.121	0.121
Annual Construction Cost (US\$ m1	1.) 46.5	62.7	34.0	47.4
Annual O/M Cost (US\$ mil.)	4.1	5.7	3.0	4.3
Total Annual Cost (US\$ mil.)	50.6	68.4	37.0	51.7
Generated Energy (GWH/year) $\frac{3}{}$	1635.5	2816.2	1721.6	2960.3
Energy Cost (US Cent/kWh) $\frac{4/5}{}$	3.1	2.4	2.1	1.7
		· · ·		

- Note: 1/ Costs for transmission line and substation facilities are not included in construction cost at generation end. Mil. signifies million.
 - 2/ C.R.F. = Capital Recovery Factor. Average lifetime of 40 years is assumed taking into consideration the lifetime of 50 years for civil works related facilities and that of 25 years for hydraulic and electromechanical equipment. C.R.F. for 40 years at the rate of 12% is 0.121.

3/ Transmission loss of 5% is considered at receiving end.

4/ All costs are expressed in June 1986 price level.

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5/ This energy cost is calculated on the assumption that all generated energy is consumed from the beginning.

13.3 Economic Analysis

13.3.1 Basic Assumptions

The economic evaluation of the project is made on the basis of the following assumptions.

- (1) Monetary unit and exchange rate: United States Dollar (US\$) is used in cost estimates and benefit calculation. The exchange rate between United States Dollar (US\$) and Nepalese Ruppee (Rs) is set at US\$1.00=Rs21.35, which is an official rate as of June 1986.
- (2) <u>Price level</u>: The current prices as of June 1986 are used in the cost estimate.
- (3) Project life: Economic life of project facilities is set at 50 years for civil works related facilities, and 25 years for hydraulic and electromechanical equipment. The cost and benefit are discounted over a period of 57 years including the construction period.
- (4) <u>Benefit</u>: Benefit will arise from 8th year of the project when unit No.l will commence to supply electricity. Only direct benefit which accrues from the generation of electricity is quantified for the economic analysis. Any indirect benefit such as employment opportunities due to the project and socioeconomic impact due to the construction of access road are not valued in monetary terms, but assessed in a qualitative manner in section 13.5.
- (5) <u>IDC</u>: Interest during construction period (IDC) is not included in the cost estimate.
- (6) <u>Price escalation</u>: Escalation of cost and benefit in the future will be in the order of magnitude of overall inflation rates. Therefore, cost and benefit are not escalated in the economic analysis.

13.3.2 Economic Cost

Economic cost is usually derived from the financial cost by deducting transfer payment such as interest, duties and taxes, and by adjusting non-traded financial cost into economic cost using certain conversion factors. In the case of the Arun 3 project, however, the transfer payment shares only 1% of the imported items, and conversion factor adjustment has no significant effects on the economic evaluation due mainly to its low share (14%) of local currency portion in the total cost. Considering these factors, construction cost at generation end at the price level of June 1986 is regarded as economic cost. The total economic investment cost is thus estimated at US\$280.9 million for the 1st stage, and US\$392.0 million for the 1&2 stages. (Economic cost does not include the costs for transmission line and substation facilities.) The disbursement schedules for the 1st stage and the 1&2 stages are presented in Tables 13-1, 13-2, 13-3 and 13-4.

The operation and maintenance costs cover administration costs, regular maintenance costs, and repair costs. The annual O/M costs are estimated to be 1% of direct costs for civil works, and 2% of direct costs for hydraulic and electromechanical equipment. The estimated annual O/M costs for the 1st stage (201 MW) are US\$3.0 million, and for the 1&2 stages (402 MW) US\$4.3 million.

13.3.3 Economic Benefit

(1) Power and Energy Output

Direct benefit of the project arises from an increased generation of energy to be consumed within Nepal or to be exported to other country until the power market in Nepal is developed. The output of the Arun 3 project is summarized as follows.

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	Installed	Useful	Generated E	nergy (GWH/Year
Year	Capacity (MW)	Capacity (MW)	Stage-1	Stage-1&2
1994	134	52.0	1159.7	1159.7
1995	134	69.0	1159.7	1159.7
1996	134	86.1	1159.7	1159.7
1997	134	104.2	1159.7	1159.7
1998	134	123.2	1159.7	1159.7
1999	402	143.0	1721.6	2960.3
2000	402	163.7	1721.6	2960.3
2001	402	185.4	1721.6	2960.3
2002	402	208.3	1721.6	2960.3
2003	402	232.3	1721.6	2960.3
2004	402	257.5	1721.6	2960.3
2005	402	283.8	1721.6	2960.3
2006	402	311.3	1721.6	2960.3
2007	402	340.1	1721.6	2960.3
2008-4	3 402	354.0	1721.6	2960.3

Power and Energy Output of Arun 3

Generated energy as mentioned above could further be classified into salable domestic, salable export and surplus energy in due consideration of electricity demand. Classification of generated energy is presented below.

			Unit:	GWH/Year
Year	Domestic Use 1/	For Export	Surplus Energy	Total
1994	179	0	980.7	1159.7
1995	256	0	903.7	1159.7
1996	333	0	826.7	1159.7
1997	415	0	744.7	1159.7
1998	500	0	659.7	1159.7
1999	588	2372.3	-0	2960.3
2000	680	2280.3	0	2960,3
2001	776	2184.3	0	2960.3
2002	876	2084.3	0	2960.3
2003	980	1980.3	0	2960.3
2004	1089	1871.3	0	2960.3
2005	. 1201	1759.3	O	2960.3
2006	1318	1642.3	0	2960.3
2007	1440	1520.3	0	2960.3
2008	1567	1393.3	0	2960.3
2009	1699	1261.3	0	2960.3
2010	1837	1123.3	0	2960.3
2011-43	1863.2	1097.1	0	2960.3

Classification of Generated Energy (Stage-1&2 402 MW)

1/ Domestic use energy includes 103 GWh/Year of the yearly committed export energy.

(2) Unit Value of Project Output

Benefit of the project is calculated from project output mentioned above multiplied by unit value of each output. Unit values of project output are mainly derived from the long run marginal cost (LRMC) of electricity generation as reported in the then Electricity Department report "Long Run Marginal Costs of Electricity Generation in Nepal", December 1984. The report was reviewed, and it was concluded that LRMC is properly derived and can be appropriately utilized in the project evaluation.

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As the said unit values based on LRMC are expressed in 1984 price level, these are updated using the inflation rate of 6% per annum. As to kWh value of export energy, the expected export rate of 4.8 US cent is applied. These values, based on a 12% discount rate at the price level of June 1986, are summarized below.

kW value (capacity)	US\$68/kW/year
kWh value (domestic)	6.3 US cent/kWh/year
kWh value (export)	4.8 US cent/kWh/year
kWh value (surplus)	0.5 US cent/kWh/year

- Note: 1. Annual inflation rate of 6% is estimated from the following reports: 1) Nepal - Prospects for Economic Adjustment and Growth, 1985, World Bank; and 2) Country Report (India, Nepal, No. 4 1986), the Economic Intelligence Unit.
 - 2. The long run marginal costs of electricity generation described above are the costs at the generation site.

13.3.4 Economic Internal Rate of Return (EIRR)

The cash flows of the economic cost and benefit of the project are prepared based on the project implementation schedule. Cash flows of two cases, i.e. the 1st stage (201 MW) and the 1&2 stages (402 MW) are prepared and discounted over a period of 57 years. The economic internal rate of return (EIRR) is that discount rate which when applied to the cost benefit streams, will make the benefit cost ratio (B/C) equals to 1 and net present value (B-C) equals to zero. The calculated EIRRs for the 1st stage (201 MW) and the 1&2 stages (402 MW) are as follows. B/C at 12% discount rate is also presented below. (The details of calculation are presented in Tables 13-5 and 13-6.)

			EIRR (%)	B/C
Stage-1	(201	MW)	15.5	1.5
Stage-1&2	(402	MW)	19.5	2.1

As the result of the calculation, both cases of the 1st stage and the 1&2 stages indicate the economic soundness of the project as the EIRRs exceed 12% discount rate which is considered to be the opportunity cost of capital in Nepal.

13.3.5 Sensitivity Analysis

In order to evaluate the soundness of the project to the possible changes of economic conditions in the future, the sensitivity analysis has been made for the following critical conditions in terms of internal rate of return.

(1) Construction cost is increased by 10%.

(2) Benefit is decreased by 10%.

(3) Combination of (1) and (2) above.

(4) Decrease in benefit because of anticipated export (20 MW) being not realized.

Based on the conditions outlined above, sensitivity of the EIRR is calculated as follows.

		EIRR (%)		
	Assumptions	Stage-1	Stage-1&2	
(1)	l0% increase in construction cost	14.7	18.5	
(2)	10% decrease in benefit	14.5	18.3	
(3)	Combination of (1) and (2)	13.6	17.3	
(4)	Decrease in benefit due to anticipated export (20 MW) being not realized	14.5	18.8	

It is clear from the above that both cases (Stage-1 and Stage-1&2) indicate the economic soundness even in the adverse conditions of 10% increase in construction cost, 10% decrease in benefit and the combination of the two. The EIRR of the worst case, i.e. 10% increase in construction cost plus 10% decrease in benefit in the 1st stage, is 13.6% which also exceed the opportunity cost of capital in Nepal. The results of the calculation are presented in Tables 13-7 to 13-12.

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13.4 Financial Analysis

13.4.1 General

The objective of financial analysis is to confirm the soundness of the project from the viewpoint of the executing agency. Cash flows of financial cost (expenditure) and financial benefit (revenue) are prepared and discounted over a period of project life. The discounted cost and benefit are compared and expressed as financial internal rate of return (FIRR). Financial cost of the project is the construction cost at receiving end estimated at the price level of June 1986, which includes the cost for transmission line and substation facilities. Financial cost thus estimated is not identical to the actual construction cost as financial cost does not cover such costs as interest during construction period and price Financial benefit is the revenue of the executing contingency. agency which is derived from sales of incremental generation of electricity.

13.4.2 Assumptions for Financial Analysis

Basic assumptions for financial analysis such as monetary unit, exchange rate, price level, project life, IDC, and price escalation are the same as the case in economic analysis except estimation of benefit. Financial benefit of the project is the revenue of the executing agency, i.e. NEA, which accrues from the sale of incremental generation of electricity. Unit value of electricity is estimated to be 5.6 US cent per kWh for domestic use based on the average revenue per kWh sold (Source: Revenue Record of Finance Dept., NEA) and 4.8 US cent per kWh for export energy which is the expected power exchange rate with India.

13.4.3 Financial Cost

Financial cost of the project is estimated at the price level of June 1986 when the feasibility study was conducted in Nepal. Financial cost includes the direct costs for the construction of access road, dam, tunnels, powerhouse, transmission line, substation, etc., and indirect cost for administration including engineering services, and physical contingency. Operation and maintenance cost covers the costs for administration, regular maintenance and repairs including the cost for maintenance of transmission line and substation facilities. Replacement cost for transmission line and electromechanical equipment is included in the premise that the economic lifetime of transmission line and electromechanical equipment is 25 years and that after 25 years they will not have any residual values.

13.4.4 Financial Internal Rate of Return (FIRR)

Cash flows of financial cost and benefit are prepared for the two cases, i.e., the 1st stage (201 MW) and the 1&2 stages (402 MW). Then, the cost and benefit streams are discounted over a period of 57 years for both the two cases. The result of the calculation is presented below, and the details of the calculation are shown in Tables 13-13 and 13-14.

	FIRR (%)
Stage-1 (201 MW)	10.8
Stage-1&2 (402 MW)	14.9

The above result indicates the financial viability of the project in the sense that the project has enough return to pay the interest rate in the case of the project's financing sources being sought from foreign countries or from international lending institutions.

13.4.5 Sensitivity Analysis

Sensitivity analysis has been made on the FIRR calculated in the preceding section in order to evaluate the financial viability for the critical conditions as mentioned below.

- (1) Construction cost is increased by 10%.
- (2) Benefit is decreased by 10%.

(3) Combination of (1) and (2) above.

(4) Benefit is decreased by anticipated export (20 MW) being not realized.

Based on the conditions outlined above, sensitivity of the FIRR is calculated as follows.

	Assumptions	Stage-1	Stage-1&2
(1)	10% increase in construction cost	10.1	14.0
(2)	10% decrease in benefit	10.0	13.9
(3)	Combination of (1) and (2)	9.4	13.0
(4)	Decrease in benefit due to anticipated export (20 MW) being not realized.	10.0	14.5

It is clear from the above that both cases (Stage-1 and Stage-1&2) indicate the financial viability even in the adverse conditions of 10% increase in construction cost, 10% decrease in benefit and the combination of the two. The details of calculation are shown in Tables 13-15 - 13-20.

13.5 Indirect Project Effects

In addition to the direct benefit as described in the preceeding sections, indirect socio-economic effects are expected to arise as a result of implementation of the project. Although numerical valuation of such indirect effects is difficult, every effort was made to assess these factors as far as possible in view of their significant importance to national as well as regional development.

(1) Contribution to National Economy

Increased generation of electricity will make it possible to supply stable energy source to consumers within Nepal, enabling domestic, industrial and commercial consumers to use stable energy at relatively lower prices than other identified hydro electric project. Thus, it is expected that activities in industrial as well as commercial sectors will be greatly promoted.

(2) Saving of Imported Fuel

The project will make it possible to conserve the consumption of imported fuel which would have been required to run the existing or new diesel stations to meet the load growth in the absence of Arun 3 project.

(3) Creation of New Job Opportunities

Civil works for the project would create new jobs for skilled and unskilled labourers during the implementation period. After project completion, jobs would be generated by maintenance of the project facilities. Furthermore, the employees will be able to gain more experience, technical know-how, and skillfulness in the various fields. The accumulation of these experience would be applied to the future development in Nepal

(4) Improved Transportation

The local transportation system in the Kosi Zone will be much improved by the construction of access road from Hile to the project site in the Sankhuwasabha District. The road system will not only enhance the economic activity in the project area, but also contribute to interregional accessibility and communications.

(5) Activation of Local Economy

Local economy will be greatly activated by the implementation of the project through creation of new job opportunities, improved transportation, improved communications, increased income, and other various factors.

(6) Stimulation to Development of Arun River Basin

As reported in the Kosi Basin Master Plan which was prepared by JICA in 1985, six hydropower project sites were identified in the course of the Arun river. By construction of the access road to Arun 3 project site, the development of prospective hydropower sites in the Arun river basin will be enhanced as the existence of the said access road will make it possible to

construct the new hydropower projects at lower expenses due to its better accessibility.

(7) Stimulation to Tourism Industry

A large portion of the access road will be utilized as trunk road in the Kosi Zone. There is possibility that the new road which will connect Biratnagar to the border of China would be constructed in the future. There is great possibility, therefore, that tourism industry in this region would be developed and associated new jobs would be created in the future.

Table 13-1 Disbursement Schedule (Stage-1, 201 MW)

(Financial Cost)

unit: million US\$

		Cost	m	5	e	-4	5	9	2	ø	б	10 10	11	12	13	1.44
	Civil Works	179.9	6 °C	15.9	16.7	18.4	35.0	39.6	35.8	13.7	0	0	10	0.6	0.4	0
	Hydraulic Equipment	11.7	0	0	0	0	1.2	2.3	4.7	3°. 10	0	0	0	0	0	0
	Electromechanical Equipment	38.4	0	0	0	0	2.9	11.6	8.7	5 . 8	0	0	4.7	ຮື	6*0	0
13 – 15	Transmission Line and Substation	87.5	Ö	0	0	0	0	6°1	47.3	23.7	0	0	0	5.2	3.4	0
	Base Cost	317.5	6° C	15.9	16.7	18.4	39.1	61.4	96.6	46.7	0	0	4.7	6	4.7	0
	Engineering & Administration	23.8	0-3	1.2	I.2	1.4	2.9	4.6	7.2	5°0	0	0	0.4	0.7	0.4	0
	Physical Contingency	43.1	0.6	2.5	2.6	2.9	2.62	8.6	12.2	5.7	0	0	0.5	1.0	0°2	0
	Total	384.4	4°8	19.6	20.6	22.7	48.0	74.5	116.0	55 . 9	o ′	o	5.5	11.2	5.6	0
	0 & M Cost		0	0	0	0	0	0	0	2.7	2.7	2.7	2.7	2.7	4 . I	4 -1

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Table 13-2 Disbursement Schedule (Stage-1, 201 MW)

(Economic Cost)

unit: million US\$

Civil Works 179.9 3.9 15.9 16.7 18.4 35.0 39.6 35.8 13.7 0 Hydraulic Equipment 11.7 0 0 0 1.2 2.3 4.7 3.5 0 Electromechanical 38.4 0 0 0 1.2 2.3 4.7 3.5 0 Equipment 11.7 0			Cost	, r-1	7	ო	4	Ś	9	7	œ	6	10	11	12	13	14
Hydraulic Equipment 11.7 0 0 0 1.2 2.3 4.7 3.5 Electromechanical 38.4 0 0 0 2.9 11.6 8.7 5.8 Electromechanical 38.4 0 0 0 0 0 0 0 0 0 Equipment 38.4 0	Civil Works		179.9	3,9	15.9	16.7	18.4	35.0	39 . 6	35,8	13.7	0	0	0	0.6	0.4	0
Electromechanical 38.4 0 0 0 0 2.9 11.6 8.7 5.8 Equipment 38.4 0<	Hydraulic Equi	.pment	11.7	0	0	0	0	1.2	2.3	4.7	3.5	0	0	0	0	0	Ó
Transmission Line and Substation 0	Electromechani Equipment	cal	38.4		0	0	0	2.9	11.6	8.7	5.8	0	0	4.7	3.8	6*0	0
Cost 230.0 3.9 15.9 16.7 18.4 39.1 53.5 49.2 23.0 eering & 17.2 0.3 1.2 1.2 1.4 2.9 4.0 3.7 1.7 istration 33.7 0.6 2.5 2.6 2.9 5.9 7.7 7.1 3.2 cal Contingency 33.7 0.6 2.5 2.6 2.9 5.9 7.7 7.1 3.2 280.9 4.8 19.6 20.6 22.7 48.0 65.2 60.0 27.9	- 11 Substation		Ø	0	0	0	0	0	۰.	0	0	0	0	0	0	0	0
eering & 17.2 0.3 1.2 1.2 1.4 2.9 4.0 3.7 1.7 istration istration 33.7 0.6 2.5 2.6 2.9 5.9 7.7 7.1 3.2 280.9 4.8 19.6 20.6 22.7 48.0 65.2 60.0 27.9	Base Cost		230.0	3.9	15.9	16.7	18,4	39 . 1	5 <mark>3</mark> 5	49.2	23.0	0	0	4.7	4 3	C	O
cal Contingency 33.7 0.6 2.5 2.6 2.9 5.9 7.7 7.1 3.2 280.9 4.8 19.6 20.6 22.7 48.0 65.2 60.0 27.9	Engineering & Administration	·	17.2	0.3	1.2	1.2	1.4	2.9	4.0	3.7	1.7	0	0	0.4	0_3	0.1	O
280.9 4.8 19.6 20.6 22.7 48.0 65.2 60.0 27.9	Physical Conti	ngency	33.7	0.6		2.6	2.9	5*9	7.7	7.1	3.2	0	0	0.5	0.5	0.1	0
	Total		280.9	4.8	19.6	20.6	22.7	48.0	65.2	60.0		0	0	5.5	5+1	1.5	0
0 & M Cost 0 0 0 0 0 0 0 0 0 2.0 2.0	O & M Cost			· 0	o	0	0	0	0	0	2.0	2.0	2.0	2.0	2.0	3.0	3.0

Table 13-3 Disbursement Schedule (Stage-1&2, 402 MW)

(Financial Cost)

				· . • .			(Financial Cost)	ai Cost)	-		-			unit:	unit: million US\$	an US\$
		Cost	स्म	7	m	4	.ю	َى	F	ø	6	10	11	12	13	14
	Civil Works	234.6	3.9	15.9	16.7	18.4	35.0	39.6	35.8	18.9	9.8	16.2	18 1	6.0	0.4	0
	Hydraulic Equipment	17.6	0	0	0	0	1.2	2.3	4.7	а . Б	0	0	3.2	2.7	0	0
	Electromechanical Equipment	69.4	0	0	0	0	2.9	11.6	8.7	5.8	0	0	20.2	16.2	4 °0	0
13 - 17	Transmission Line and Substation	107.0	0	0	Q	0	0	7.9	47.3	23.7	0	0	16.9	11.2	o	O
	Base Cost	428.5	6° €	15.9	16.7	18.4	39.1	61.4	9°96	51.9	6	16.2	58.3	36.0	4.4	0
	Engineering & Administration	32.1	0.3	1.2	1.2	1.4	2.9	¢*9	7.2	6°.	0.7	1.2	4.4	2.7	0.3	0
	Physical Contingency	57.8	0.6	2.5	2.6	2.9	6°2	8.6	12.2	6.5	1.5	2.6	7.2	4.2	0.5	0
	Total	518.5	4 .8	19 . 6	20.6	22.7	48,0	74 •5	74.5 116.0	62.3	12.1	20.0	6°69	42 . 9	5.2	0
	0 & M Cost		0	0	0	0	0	Q	0	1.9	1.9	1.9	1.9	1.9	5.7	5.7

Table 13-4 Disbursement Schedule (Stage-1&2, 402 MW)

(Economic Cost)

unit: million US\$

		Cost	F -1	7	٣	4	ŝ	9	2	œ	6	10	I I	12	13	14
Civil Works	-	234.6	3. 9	15.9	16.7	18.4	35.0	39.6	35.8	18.9	9 . 8	16.2	18.1	6.0	0.4	0
Hydraulic Equipment	5 L	17.6	0	0	0	0	I.2	2.3	4 • 7	ື ເ	0	0	3.2	2.7	0	0
Electromechanical Equipment		4 .69	0	0	O	0	2.9	11.6	8.7	5.8	0	0	20.2	16.2	4 . 0	0
Transmission Line and Substation	e and	Ö	0	0	o	0	0	0	o	0	0	0	0	0	0	0
Base Cost		321.6	3.9	15.9	16.7	18.4	39.1	53.5	49.2	28,2	9 • 8	16.2	41.5	24.8	4.4	0
Engineering & Administration		24.1	0.3	-2	1.2	1.4	2.9	4•0	3.7	2.1	0.7	1.2	3°1	1.9	0.3	0
Physical Contingency	ency	46.3	0.6	2.5	2.6	2.9	5.9	7.7	7.1	4.0	1.5	2.6	5.4	3*0	0.5	0
Total		392.0	4 8	19.6	20.6	22.7	48.0	65.2	60.0	34.2	12.0	20.0	50.0	29.7	5.2	0
0 & M Cost			0	0	0	0	Ö	0	0	1.9	1.9	1.9	1.9 ⁷	1.9	4.3	4.3

Table 13--5 Economic Internal Rate of Return

(Stage-1, 201 MW)

			· · ·										NILLION	USS
	NO.	¥EAR	INVESTMENT	COSTS OPERATION AND	TOTAL COSTS	SALABLE	BENEFITS SALABLE EXPORT,	USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12.00%)	PRESENT	DISCOUNT PACTOR (15.54%)	PRESENT
	1 2 3 4 5 6 7 8 9 10	1987 1988 1989 1990 1991 1992 1993 1994 1996 1996	4.80 19.60 20.60 22.70 48.00 65.20 60.00 27.80 0.00 0.00	MAINTENANCE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 2.00 2.00 2.00	4.80 19.60 20.60 22.70 48.00 65.20 60.00 29.80 2.00 2.00	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 11.30\\ 16.10\\ 21.00 \end{array}$	SURPLUS 0.00 0.00 0.00 0.00 0.00 0.00 0.00 4.50 4.5	0.00 0.00 0.00 0.00 0.00 0.00 0.00 3.50 5.90 7.10	0.00 0.00 0.00 0.00 0.00 0.00 19.70 26.50 32.20	-4.80 -19.60 -20.60 -22.70 -48.00 -65.20 -60.00 -10.10 24.50 30.20	1.000 . 0.893 0.797 0.712 0.636 0.567 0.567 0.452 0.452 0.404 0.361	-4.80 -17.50 -16.42 -16.15 -30.50 -37.00 -37.00 -4.57 9.90 10.89	0.749 0.648 0.561 0.486 0.420 0.364	-4.80 -16.96 -15.43 -14.72 -26.93 -31.66 -25.22 -3.67 7.71 8.23
•	11 12 13 14 15 16 17 18 19 20	1997 1998 1998 2000 2001 2002 2003 2004 2005 2006	$ \begin{array}{c} 5.50 \\ 5.10 \\ 1.60 \\ 0.00 \\ 0$	2.00 2.00 3.00 3.00 3.00 3.00 3.00 3.00	7.50 7.10 4.60 3.00 3.00 3.00 3.00 3.00 3.00 3.00	26.20 31.50 37.00 42.80 48.90 55.20 61.70 68.60 75.70 83.00	3.70 3.30 5.70 5.20 4.70 4.20 3.70 3.20 2.50 2.00	8.40 9.70 11.10 12.60 13.70 13.70 13.70 13.70 13.70 13.70	38.30 44.50 53.80 67.30 73.10 79.10 85.50 92.00 98.70	30,80 37,40 49,20 57,60 64,30 70,10 76,10 82,50 89,00 95,70	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.163 0.146 0.130 0.116	9.92 10.75 12.63 13.20 13.16 12.81 12.41 12.02 11.57 11.11	0.236 0.204 0.177 0.153 0.132 0.115 0.099 0.086 0.074 0.064	7.26 7.63 8.63 8.51 8.03 7.54 7.08 6.61 6.15
	21 22 23 24 25 26 27 28 29 30	2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.10\end{array}$	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	90.70 98.70 107.00 108.70 108.70 108.70 108.70 108.70 108.70 108.70	$\begin{array}{c} 1.40\\ 0.80\\ 0.10\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\end{array}$	13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70	105.80 113.20 120.80 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40	102.80 110.20 117.80 119.40 119.40 119.40 119.40 119.40 119.40 119.40 119.30	0.104 0.093 0.083 0.074 0.066 0.059 0.053 0.047 0.042 0.042	10.66 10.20 9.74 8.81 7.87 7.02 6.27 5.60 5.00 4.31	0.048 0.042 0.036 0.031 0.027 0.023 0.020	5.72 5.30 4.91 4.30 3.73 3.22 2.79 2.42 2.09 1.75
	31 32 34 35 36 37 38 39 40	2017 2018 2019 2020 2021 2022 2023 2024 2025 2025	13.90 13.40 9.30 0.00 0.00 4.70 3.80 0.90 0.00 0.00	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	16.90 16.40 12.30 3.00 7.70 6.80 3.90 3.00 3.00	108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70	122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40	105,50 106,00 110,10 119,40 119,40 114,70 115,60 118,50 119,40	0.033 0.030 0.027 0.024 0.021 0.019 0.017 0.015 0.013 0.012	3.52 3.16 2.93 2.84 2.53 2.17 1.95 1.79 1.61	0.011 0.010 0.009 0.007 0.006 0.005 0.005 0.004	1,38 1,20 1,08 1,02 0,88 0,73 0,64 0,57 0,49 0,43
	41 44 44 45 45 47 49 50	2027 2028 2029 2030 2031 2032 2033 2034 2035 2036	$\begin{array}{c} 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \end{array}$	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70	122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40	119.40 119.40 119.40 119.40 119.40 119.40 119.40 119.40 119.40 119.40	0.011 0.010 0.009 0.008 0.007 0.008 0.005 0.005 0.005 0.005	1.28 1.15 1.02 0.91 0.82 0.73 0.65 0.58 0.52 0.46	0.003 0.002 0.002 0.002 0.002 0.001 0.001 0.001	0.37 0.32 0.28 0.24 0.21 0.18 0.15 0.13 0.12 0.10
	5 I 5 2 5 3 5 5 5 5 5 5 5 7	2037 2038 2039 2040 2041 2041 2042 2043	0.00 0.00 0.00 0.00 0.00 0.00 0.00	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	3.00 3.00 3.00 3.00 3.00 3.00 3.00	108.70 108.70 108.70 108.70 108.70 108.70 108.70	0.00 0.00 0.00 0.00 0.00 0.00	13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70	122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40	119.40 119.40 119.40 119.40 119.40 119.40 119.40 119.40	0,003 0.003 0.003 0.002 0.002 0.002 0.002	0.41 0.37 0.33 0.29 0.26 0.23 0.21	0.001 0.003 0.000 0.000 0.000	0,09 0.08 0.07 0.05 0.05 0.04 0.04
	•	TOTAL	931.00	145.00	476.00	4571.20	54.10	647,40	5272.70	4796.70		92.66	;	-0.00
		Rep kw kwh kwh	lacement value B value B value B	cuction c cost = 1 = 68 US 2 = 0.063 3 = 0.048 4 = 0.005	US\$50. \$/kw US\$/k US\$/k	l millio wh wh	.9 mil. on		Prese Prese B/C = B-C =	ount rate ent value 1.5 93 15.5%	e (B) = e (C) =	274		·

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Table 13-6 Economic Internal Rate of Return

(Stage-1&2, 402 MW)

										•		NILLION (USS
NO.	YEAR	INVESTMENT AND REPLACEMENT	AND	TOTAL COSTS	SALABLE DOMESTIC	BENEFITS SALABLE EXPORT, SURPLUS	USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS		PRESENT	DISCOUNT FACTOR (19.53%)	PRESENT
1 2 3 4 5 6 7 8 9 10	1987 1588 1989 1990 1991 1992 1993 1993 1995 1995	$\begin{array}{c} 4.80\\ 19.60\\ 20.60\\ 22.70\\ 48.00\\ 65.20\\ 60.00\\ 34.20\\ 12.10\\ 20.00\end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 1.90\\ 1.90\\ 1.90\\ 1.90\end{array}$	$\begin{array}{r} 4.80 \\ 19.60 \\ 20.60 \\ 22.70 \\ 48.00 \\ 65.20 \\ 60.00 \\ 36.10 \\ 14.00 \\ 21.90 \end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 11.30\\ 16.10\\ 21.00 \end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.90\\ 4.50\\ 4.10\\ \end{array}$	0.00 0.00 0.00 0.00 0.00 0.00 0.00 3.50 5.90 7.10	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 19.70\\ 26.50\\ 32.20\end{array}$	-4.80 -19.80 -20.60 -22.70 -48.00 -65.20 -60.00 -16.40 12.50 10.30	1.000 0.893 0.797 0.712 0.636 0.567 0.567 0.452 0.404 0.361	-17.50 -16.42 -16.16 -30.50 -37.00 -30.40	0.837 0.700 0.586 0.490 0.410	$\begin{array}{r} -4.80\\ -16.40\\ -14.42\\ -13.29\\ -23.51\\ -26.72\\ -20.57\\ -4.70\\ 3.00\\ 2.07\end{array}$
11 12 13 14 15 16 17 18 19 20	1997 1998 1999 2000 2001 2002 2003 2004 2005 2006	$\begin{array}{r} 49.90\\ 29.70\\ 5.20\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ \end{array}$	1.90 1.90 5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.7	$51.80 \\ 31.50 \\ 10.90 \\ 5.70$	26.20 31.50 12.80 48.90 55.20 61.70 68.60 75.70 83.00	3.70 3.30 113.90 109.40 104.90 100.10 95.10 89.80 84.50 78.89	8.40 9.70 11.10 12.60 13.70 14.20 15.80 17.50 19.30 21.20	38.30 44.50 162.00 164.80 167.50 169.50 172.60 175.90 175.50 183.00	12.90 151.10 159.10 161.80 163.80 166.90 170.20 173.80	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.146 0.130 0.116	38.78 36.46 33.11 29.93 27.23 24.79 22.60	0.158 0.141 0.118 0.098 0.082 0.069 0.058 0.048 0.048 0.040 0.034	-2.27 1.81 17.76 15.65 13.31 11.27 9.61 8.20 7.60 5.98
21 22 23 24 25 26 27 28 29 30	2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.00 \end{array}$	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	90.70 98.70 107.00 108.70 108.70 108.70 108.70 108.70 108.70 108.70	73.00 66.90 53.90 52.70 52.70 52.70 52.70 52.70 52.70 52.70	23.1024.1024.1024.1024.1024.1024.1024.1024.1024.1024.10	185.80 189.70 191.80 185.50 185.50 185.50 185.50 185.50 185.50 185.50 185.50		$\begin{array}{c} 0.104\\ 0.093\\ 0.083\\ 0.074\\ 0.066\\ 0.059\\ 0.053\\ 0.047\\ 0.042\\ 0.037\\ \end{array}$	15.36 13.36 11.85 10.58 9.44 8.43	0.028 0.024 0.020 0.017 0.014 0.012 0.010 0.008 0.007 0.006	5.11 4.34 3.67 2.99 2.48 2.08 1.74 1.45 1.22 1.00
31 32 33 34 35 36 37 38 39 40	2017 2018 2019 2020 2021 2022 2023 2024 2025 2026	$ \begin{array}{r} 13.80\\ 13.10\\ 9.20\\ 0.00\\ 23.70\\ 19.23\\ 4.00\\ 0.00\\ 0.00\\ 0.00\\ \end{array} $	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	19.50 18.80 14.90 5.70 29.40 24.90 9.70 5.70 5.70	108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70	52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70	24.1024.1024.1024.1024.1024.1024.1024.1024.1024.1024.10	185.50 185.50 185.50 185.50 185.50 185.50 185.50 185.50 185.50 185.50	168.70 170.60 179.80 179.80 156.10 160.60 175.80 179.80	0.033 0.030 0.027 0.024 0.021 0.019 0.017 0.015 0.013 0.012	2.72 2.63 2.42	0.004	0.79 0.66 0.57 0.50 0.42 0.30 0.26 0.24 0.20 0.17
41 42 43 44 45 46 47 49 50	2027 2028 2029 2030 2031 2032 2033 2034 2035 2035	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70	52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70	24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10	185.50 185.50 185.50 185.50 185.50 185.50 185.50 185.50 185.50 185.50	179.80 179.80 179.80 179.80 179.80 179.80 179.80 179.80 179.80	$\begin{array}{c} 0.011 \\ 0.010 \\ 0.009 \\ 0.008 \\ 0.007 \\ 0.006 \\ 0.005 \\ 0.005 \\ 0.004 \\ 0.004 \\ 0.004 \end{array}$	1.93 1.73 1.54 1.38 1.23 1.10 0.98 0.87 0.78 0.70	0.001 0.000 0.000 0.000 0.000 0.000 0.000	0.14 0.12 0.10 0.08 0.07 0.06 0.05 0.05 0.04 0.03 0.03
51 52 53 54 55 56 57	2037 2038 2039 2040 2041 2042 2043	0.00 0.00 0.00 0.00 0.00 0.00 0.00	S.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70	108.70 108.70 108.70 108.70 108.70 108.70 108.70	52.70 52.70 52.70 52.70 52.70 52.70 52.70	24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10	185.50 185.50 185.50 185.50 185.50 185.50 185.50	179.80	0.003 0.003 0.003 0.002 0.002 0.002 0.002	0.62 0.56 0.50 0.44 0.40 0.35 0.35	0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.02 0.02 0.02 0.01 0.01 0.01 0.01
•	TOTAL	479.00	266.00	745.00	4571.20	2790.40	1050.70	8412.30	7667.30		251.78	• .	0.00
-	Rep kw kwh kwh	lacement value B value B value B value B	ruction c cost = 1 = 68 US 2 = 0.063 3 = 0.048 1 = 0.005	US\$87. \$/kw US\$/k US\$/k	0 milli wh wh			Prese Prese B/C = B-C =	ount rate nt value nt value 2.1 252 19.5%	(B) =			

Table 13-7 Sensitivity Analysis of EIRR

(201 MW: Cost +10%)

		. ·											MILLION	USS
	NO.	YEAR	INVESTMENT AND REPLACEMENT	COSTS OPERATION AND NAINTENANCE	TOTAL COSTS		BENEFITS SALABLE EXPORT, SURPLUS	USEFUL Capacity	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12.00X)	NET PRESENT VALUE	DISCOUNT FACTOR (14.65%)	PRESENT
	1 3 4 5 6 7 8 9	1987 1988 1989 1990 1991 1992 1993 1994 1995 1996	$\begin{array}{c} 5.30\\ 21.60\\ 22.70\\ 55.00\\ 52.80\\ 71.70\\ 66.00\\ 30.60\\ 0.00\\ 0.00\\ 0.00\\ \end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 2.20\\ 2.20\\ 2.20\\ 2.20\\ \end{array}$	5.30 21.60 22.70 25.00 52.80 71.70 66.00 32.80 2.20 2.20	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 11.30\\ 16.10\\ 21.00\\ \end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.90\\ 4.50\\ 4.10\end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 3.50\\ 5.90\\ 7.10\\ \end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 1.00\\ 19.70\\ 26.50\\ 32.20\\ \end{array}$	-5.30 -21.60 -22.70 -52.80 -71.70 -66.00 -13.10 24.30 30.00	1.000 0.893 0.797 0.712 0.636 0.567 0.567 0.452 0.404 0.361	-5.30 -19.29 -18.10 -17.79 -33.56 -40.68 -33.44 -5.93 9.81 10.82	0.872 0.761 0.663 0.579 0.505 0.440 0.384 0.335	$\begin{array}{r} -5.30 \\ -16.84 \\ -17.27 \\ -16.58 \\ -30.55 \\ -36.18 \\ -29.04 \\ -5.03 \\ 8.13 \\ 8.76 \end{array}$
	11 12 13 14 15 16 17 18 19 20	1997 1998 1999 2000 2001 2002 2003 2004 2005 2006	$\begin{array}{c} 6.10\\ 6.10\\ 1.80\\ 0.00\\$	2,20 2,20 3.30 3.30 3.30 3.30 3.30 3.30 3.30 3.	$\begin{array}{c} 8.30 \\ 8.30 \\ 5.10 \\ 3.30 \\ 3.30 \\ 3.30 \\ 3.30 \\ 3.30 \\ 3.30 \\ 3.30 \\ 3.30 \\ 3.30 \end{array}$	26.20 31.50 37.00 42.80 45.20 61.70 68.60 75.70 83.09	3.70 3.30 5.70 5.20 4.70 4.20 3.70 3.20 2.60 2.00	8.40 9.70 11.10 12.60 13.70 13.70 13.70 13.70 13.70 13.70	38.30 44.50 53.80 60.60 57.30 73.10 79.10 85.50 92.00 98.70	$\begin{array}{c} 30.00\\ 36.20\\ 48.70\\ 57.30\\ 64.00\\ 69.80\\ 75.80\\ 82.20\\ 88.70\\ 95.40 \end{array}$	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.148 0.130 0.116	10.41 12.50 13.13	0,194 0.159 0.147 0.128	7.64 8.04 9.43 9.68 9.43 8.97 8.49 8.03 7.56 7.09
	21 22 23 24 25 26 27 28 29 30	2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.50\end{array}$	3.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	3.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	90.70 98.70 107.00 108.70 108.70 108.70 108.70 108.70 108.70 108.70	$ \begin{array}{c} 1.40\\ 0.80\\ 0.10\\ 0.00$	13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70	105.80 113.20 120.80 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40	102.50 109.90 117.50 119.10 119.10 119.10 119.10 119.10 119.10 114.60	0.104 0.093 0.083 0.074 0.066 0.059 0.053 0.047 0.042 0.037	10.63 10.17 9.71 8.79 7.85 7.01 6.26 5.59 4.99 4.28	0.057 0.049 0.043 0.037 0.033 0.029 0.025 0.022	6.64 6.21 5.79 5.12 4.47 3.89 3.40 2.96 2.58 2.17
- 	31 32 33 34 35 35 37 38 39 40	2017 2018 2019 2020 2021 2022 2023 2024 2025 2026	$15.30 \\ 14.70 \\ 10.20 \\ 0.00 \\ 5.20 \\ 4.20 \\ 1.00 \\ 0.00$	3.30 3.30 3.30 3.50 3.30 3.30 3.30 3.30	18.60 18.00 13.50 3.30 3.30 8.50 7.50 7.50 74.30 3.30 3.30	108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70	$\begin{array}{c} 0.00\\$	13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70	122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40	103.80 104.40 108.90 119.10 119.10 113.90 114.90 114.10 119.10 119.10	0.033 0.030 0.027 0.024 0.019 0.019 0.015 0.015 0.013 0.012	3.46 3.11 2.90 2.83 2.53 2.16 1.94 1.78 1.61 1.43	0.014 0.013 0.011 0.010 0.008 0.007 0.006	1.71 1.50 1.37 1.30 1.14 0.95 0.83 0.75 0.56 0.57
	43 44 45 46	2027 2028 2029 2030 2031 2032 2033 2034 2035 2036	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	3,30 3,30 3,30 3,30 3,30 3,30 3,30 3,30	3.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70	122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40	119.10 119.10 119.10 119.10 119.10 119.10 119.10 119.10 119.10 119.10	0.011 0.010 0.009 0.008 0.007 0.006 0.005 0.005 0.005 0.004 0.004	1.28 1,14 1.02 0.91 0.81 0.73 0.65 0.38 0.52 0.46	0.004 0.003 0.003 0.002 0.002 0.002 0.002 0.002 0.001	0.50 0.44 0.38 0.29 0.25 0.22 0.22 0.19 0.17 0.15
	53 54 55 56	2037 2038 2039 2040 2041 2041 2042 2043	0.00 0.00 0.00 0.00 0.00 0.00 0.00	3.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	3.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	108.70 108.70 108.70 108.70 108.70 108.70 108.70 108.70	0.00 0.00 0.00 0.00 0.00 0.00 0.00	13.70 13.70 13.70 13.70 13.70 13.70 13.70 13.70	122.40 122.40 122.40 122.40 122.40 122.40 122.40 122.40	119.10 119.10 119.10 119.10 119.10 119.10 119.10 119.10	0.003 0.003 0.003 0.002 0.002 0.002 0.002 0.002	0.41 0.37 0.33 0.29 0.25 0.23 0.21	0.001 0.001 0.001 0.001	0.13 0.11 0.08 0.07 0.06 0.06
	•1	OTAL*	364.80	159.50	524.30	4571.20	54.10	647:40	5272.70	4748.40		74.25	÷	-0.00
·		Rej kvi kwi kwi	placemen w valúe I h value I h value F	$\begin{array}{l} \text{truction} \\ \text{t cost} = \\ 31 = 68 \\ 32 = 0.06 \\ 33 = 0.04 \\ 34 = 0.00 \end{array}$	US\$55 S\$/kw 3 US\$/ 8 US\$/	.1 mill kwh kwh	9.7 mi1 ion	. (***** •	Pres Pres B/C	ount rat ent valu ent valu = 1.37 = 74	ıe (B) ıe (C)	= 274		

Table 13-8 Sensitivity Analysis of EIRR

(201 MW: Benefit -10%)

												NILLION	US\$
xo.	YEAR	INVESTMENT AND REPLACEMENT	COSTS OPERATION AND NAINTENANCE	COSTS	SALABLE DONESTIC	BENEFITS SALABLE EXPORT, SURPLUS	USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12.00%)	NET PRESENT VALUE	DISCOUNT FACTOR (14.48%)	NET PRESENT VALUE
1 2 3 4 5 6 7 8 9 10	1987 1988 1989 1990 1991 1992 1993 1994 1995	4.80 19.50 20.50 22.70 48.00 55.20 60.00 27.80 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 2.00 2.00 2.00	4.80 19.60 20.60 22.70 48.00 65.20 60.00 29.80 2.00 2.00	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 10.20\\ 14.50\\ 18.90 \end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.00\\ 4.10\\ 3.70\end{array}$	0.00 0.00 0.00 0.00 0.00 0.00 0.00 3.20 4.20 5.30	0.00 0.00 0.00 0.00 0.00 0.00 0.00 17.80 22.80 27.90	-4.80 -19.60 -20.60 -22.70 -48.00 -65.20 -60.00 -12.00 20.80 25.90	1.000 0.893 0.797 0.712 0.636 0.567 0.567 0.507 0.452 0.404 0.361	-4.80 -17.50 -16.42 -16.16 -30.50 -37.00 -30.40 -5.43 8.40 9.34	1.000 0.871 0.763 0.687 0.582 0.592 0.444 0.388 0.339 0.296	-4.80 -17.12 -15.72 +15.13 -27.95 -33.16 -26.66 -4.66 7.05 7.67
11 12 13 14 15 16 17 18 19 20	1997 1998 1999 2000 2001 2002 2003 2004 2005 2006	5,50 5,10 1,60 0,00 0,00 0,00 0,00 0,00 0,00	2.00 2.00 3.00 3.00 3.00 3.00 3.00 3.00	7.50 7.10 4.60 3.00 3.00 3.00 3.00 3.00 3.00 3.00	23.60 28.40 33.30 38.50 44.00 49.70 55:50 61.70 68.10 74.70	3.30 3.00 5.10 4.70 4.30 3.80 3.30 2.80 2.30 1.80	6.40 7.60 8.70 10.00 11.30 12.30 12.30 12.30 12.30 12.30	33.30 39.00 47,10 53.20 59.60 65.80 71.10 75.80 82.70 88.80	25.80 31.90 42.50 50.20 56.60 62.80 68.10 73.80 79.70 85.80	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.145 0.130 0.115	8.31 9.17 10.91 11.30 11.38 11.47 11.11 10.75 10.36 9.96	0.259 0.226 0.197 0.172 0.151 0.132 0.115 0.100 0.088 0.077	6.67 7.21 8.39 8.66 8.53 8.26 7.83 7.41 6.99 5.57
21 22 23 25 26 27 28 29 30	2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.10\end{array}$	3,00 3,00 3,00 3,00 3,00 3,00 3,00 3,00	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	81.60 88.80 96.30 97.60 97.60 97.60 97.60 97.60 97.60 97.60 97.60	$\begin{array}{c} 1.30 \\ 0.70 \\ 0.10 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \end{array}$	12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30	95.20 101.80 108.70 109.90 109.90 109.90 109.90 109.90 109.90 109.90	92.20 98.80 105.70 106.90 106.90 106.90 106.90 106.90 106.90 106.90	0.104 0.093 0.083 0.074 0.066 0.059 0.053 0.047 0.042 0.037	9.56 9.14 8.74 7.89 7.04 6.29 5.61 5.01 4.48 3.84	0.039 0.034 0.030 0.025 0.025	$\begin{array}{c} 6.17\\ 5.78\\ 5.40\\ 4.77\\ 4.17\\ 3.64\\ 3.18\\ 2.78\\ 2.43\\ 2.04 \end{array}$
31 32 34 35 36 37 38 39 40	2017 2018 2019 2020 2021 2022 2023 2024 2025 2026	$13.90 \\ 13.40 \\ 9.30 \\ 0.00 \\ 4.70 \\ 3.80 \\ 0.90 \\ 0.00 \\ 0.00 \\ 0.00 \\ 0.00 \end{bmatrix}$	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	16.90 16.40 12.30 3.00 7.70 6.80 3.90 3.00 3.00	97.50 97.60 97.60 97.60 97.60 97.60 97.60 97.60 97.60 97.60	$\begin{array}{c} 0 & 0 \\$	12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30	109.90 109.90 109.90 109.90 109.90 109.90 109.90 109.90 109.90	93.00 93.50 97.60 106.90 102.20 103.10 105.00 106.90 106.90	0,033 0,030 0,027 0,024 0,021 0,019 0,017 0,015 0,013 0,012	3.10 2.79 2.80 2.54 2.27 1.94 1.74 1.74 1.60 1.44 1.29	0.012 0.010 0.009 0.008 0.007 0.007	1.61 1.41 1.29 1.23 1.08 0.90 0.79 0.71 0.63 0.55
41 42 43 44 45 46 47 48 49 50	2027 2028 2029 2030 2031 2032 2033 2034 2035 2035	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	3.00 3.00 3.00 3.00 3.00 3.00 3.00 3.00	3.00 3.00 3.00 3.00 3.09 3.09 3.00 3.00	97.60 97.60 97.60 97.60 97.60 97.60 97.60 97.60 97.60 97.60 97.60	$\begin{array}{c} 0.00\\$	12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30	109.90 109.90 109.90 109.90 109.90 109.90 109.90 109.90 109.90	106.90 106.90 106.90 106.90 106.90 106.90 106.90 106.90 106.90	0.011 0.010 0.009 0.008 0.007 0.006 0.005 0.005 0.004 0.004	1.15 1.03 0.92 0.82 0.73 0.58 0.58 0.58 0.58 0.54	0.004 0.003 0.003 0.003 0.002 0.002 0.002 0.002	0.48 0.42 0.37 0.32 0.28 0.24 0.21 0.19 0.16 0.14
51 52 53 54 55 56 57	2037 2038 2039 2040 2041 2042 2043	00,00 00,00 00,00 00,00 00,00 0,00 0,0	3.00 3.00 3.00 3.00 3.00 3.00 3.00	3.00 3.00 3.00 3.00 3.00 3.00 3.00	97.60 97.60 97.60 97.60 97.60 97.60 97.60 97.60	0.00 0.00 0.00 0.00 0.00 0.00	12.30 12.30 12.30 12.30 12.30 12.30 12.30 12.30	109.90 109.90 109.90 109.90 109.90 109.90 109.90	105.90 106.90 106.90 106.90 106.90 106.90 106.90	0.003 0.003 0.002 0.002 0.002 0.002 0.002	0.37 0.33 0.29 0.26 0.24 0.21 0.19	0.001 0.001 0.001	0.12 0.11 0.09 0.08 0.07 0.06 0.06
•	TOTAL	331.00	145.00	475.00	4106.20	48.70	573.30	4728.20	4252.20	1.1	62.73		-0.00
	Rej ki kwl kwl	placement v value H n value H n value H	$\begin{array}{l} \text{truction} \\ \text{t cost} = \\ 31 = 68 \\ 32 = 0.063 \\ 33 = 0.048 \\ 4 = 0.005 \end{array}$	US\$50. S\$/kw 3 US\$/1 3 US\$/1	.l milli kwh kwh			Pres Pres B/C B-C	ount rat ent valu ent valu = 1.3 = 63 = 14.5%	e (B) = e (C) =	244		

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.

Table 13-9 Sensitivity Analysis of EIRR

(201 MW: Cost +10%, Benefit -10%)

												CUNIT: N	LLION USE)
		INVESTMENT	COST5		A.1 . 61 8	BENEFITS	0.05755	10511	BENEFITS	DISCOUNT	NET	DISCOUNT	NET
NO.	YEAR	AND	OPERATION AND	TOTAL COSTS	SALABLE DONESTIC	SALABLE EXPORT	USEFUL CAPACITY	TOTAL BENEFITS	- COSTS	FACTOR (12.00%)	PRESENT VALUE	FACTOR (13.64%)	PRESENT
		REPLACEMENT	NAINTENANCE		•	SURPLUS			. *				
1	1987 1988	5.30 21.60	0.00	5.30 21.80	0.00	0.00	0.00	0.00	-5.30 -21.60	1.000	-5.30	1.000	-5.30 -19.01
3	1989	32.70	0.00	22.70	0.00	0.00	0.00	0.00	-22.70	0.797	-18.10	0.774	-17.58
4	1990 1991	23.00 52.80	0.00	25.00	0.00	0.00	0.00	0.00	-25.00	0.712 0.636	-17-79	0.681	-17.04 -31.66
5	1992	71.70	0.00	71,70	0.00	0.00	0.00	0.00	~71.70	0.367	-33.56 -40.68	0.600	-37.83
7	1993	66.00	0.00	66.00	0.00	0.00	0.00	0.00	-66.00	0.507	-33.44	0.464	-30.65
8 9	1994 1995	30.60 0.00	2.20	32.80 2.20	10.20	4.40	3.20	17.80 22.80	-13.00 20.60	0,452 0,404	-6.79	0.409	-6.13
10	1995	0.00	2,20	2.20	18.90	3.70	5.30	27.90	25.70	0,361	9.27	0.315	8.13
11	1997	5.10	2.20	8.30	23,50	3.30	5.40	33.20	24.90	0.322	8.02	0.278	5.93
12	1998 1999	6.10 1.80	2.20	8.30 3.10	28,40	3.00 5.10	7.50 8.70	38.90 47.10	30.60	0.287	8.80 10.78	0.245	7.50 9.06
14	2000	0.00	3.30	3.30	38.60	4.70	10.00	53.30	50.00	0.229	11.46	0.190	9.49
15	.2001	0.00	3.30	3.30	44.00	4.30	11.30	59.60	55.30	0.205	11.52	0.167	9.40
:16 17	2002 2003	0.00	3.30	3.30	49.70 33.80	3.80	12.30	65.80 71.20	62.50 67.90	0.183	11.42	0.147 0.129	8.78
18	2004	0.00	3.30	3.30	61.70	2.80	12.30	76.80	73.50	0.145	10.70	0.114	8.36
19 20	2005 2006	0.00	3.30 3.30	3.30	58.10 74.70	2.30	12.30	82.70 88.80	79.40 85.50	0.130 0.116	10.33 9.93		7.53
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
21 22	2007	0.00	3.30	3.30 3,30	81.60 88.80	1.30	12.30	95.20 101.80	91.90 98.50	0.104 0.093	9.53 9.12		7.12 6.72
23	2009	0.00	3.30	3.30	96.30	0.10	12.30	108.70	105.40	0,083	8,71	0.060	6.33
24 25	2010 2011	0.00	3.30	3.30	97.60 97.60	0.00	12.30	109.90	105.60	0.074 0.066	7.87	0.053	5.53
26	2012	0.00	3,30	3.30	97.60	0.00	12.00	109.90	105.60	0.059	6.27	0.041	4.36
27	2013	0.00	3.30	3.30	97.60 97.60	0.00	12.30	109.90	106.60	0.053 0.047	5.60		3.84 3.38
29	2015	0.00	3,30	3.30	97.60	0.00	12,30	109.90	106.60	0.042	4.46	0.028	2.97
30	2016	4.50	3.30	7.80	97.60	0.00	12.30	109.90	102.10	0.037	3.82	0.025	2.50
31	2017	15.30	3.30	18.60	97.80	0.00	12.30	109.90	91.30	0.033	3.05		1.97
33 33	2018	14.70	3.30	18.00	97.80 97.60	0.00	12.30	109.90 109.90	91.90 96.40	0.030 0.027	2.74		1.75
34	2020	0.00	3.30	3.30	97.60	0.00	12.30	109.90	105.60	0.024	2.53	0.015	1.57
35 36	2021 2022	0.00	3.30	3.30 8.50	97.60 97.60	0.00	12.30	109.90 109.90	106.50	0.021 0.019	2.26	0.013	1.38
37	2023	4.20	3.30	7.50.	97.60	0.00	12.30	109.90	102.40	0.017	1.73	0.010	1.03
28 39	2024 2025	1.00	3.30	4.30 3.30	97.60 97.60	0.00	12.30	109.90 109.90	105.50 106.60	0.015 0.013	1.59		0.93 0.83
40	2025	0.00	3.30	3.30	97.60	0.00	12.30	109,90	106.60	0.012	1.28		0.73
41	2027	0.00	3.30	3,30	97.60	0.00	12.30	109,90	105.60	0.011	1.15	0.005	0.64
+ 42	2028	0.00	3.30	3.30	97,60	0.00	12.30	109.90		0.010	1.02		0.56
-13 44	2029	0.00	3.30	3.30	97.60 97.60	0.00	12.30	109,90		0.009	0.91 0.82		0.50
45	2031	0.00	3.30	3.30	97.50	0.00	12.30	109,90	106.80	0.007	0.73	0.004	0.38
46 47	2032 2033	0.00	3.30 3.30	3.30 3.30	97.60 97.60	0.00	12.30	109.90 109.90		0.005	0.65 0.58		0.34
48	2034	0.00	3.30	3.30	97.60	0.00	12.30	.103.30	106.60	0.005	0.52	0.002	0.26
- 49 50	2035	0.00	3.30 3.30	3.30	97.60	0.00	12.30	109,90 109,90		0.004 0.004	0,46 0,41		0.23
		0.00	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1.1		0.00	13.30	109.90		0.003	0.37		0.18
51 52	2037 2038	0.00	3.30	3.30	97.60	0.00	12.30	109.90		0.003	0.33	0.001	0.16
53	2039	0.00	3.30	3.30	97.60	0.00	12.30	109.90		0.003	0.29		0.14 0.12
54 55	2040	0.00	3.30	3.30	97.60 97.60	0.00	12.30	109.90 109.90		0.002	0.23		0.11
56	2042	0.00	3.30	3.30	97.60	0.00	12.30	109.90	106.60	0.002	0.21		0.09
\$7	2043	0.00	3.30	3.30	97.60	0.00	12.30	109.90	105,60	0.002	0.19	0.001	0,08
,	TOTAL	364.80	159.50	524.30	4105.30	48.70	573.20	4728,20	4203.90		44.3	1	-0.00
	·	a de la com				en en en			1. 1				
	Tot	al const	ruction c	ost =	115\$300	7 mil	ja se s	n •			,		
	Reo	lacement	cost =	77921	1 m 1 1 1	s f: HIII. Šv		DISC	ount rat	e = 12%	, ,		
	100			00400. A71	c wiilli	บก		Prese	ent valu	e (B) =	244		
	. 1. I	value B	1 = 68 US	⊅/K₩		1 . · · ·		Prese	ent valu	a (n) -	200		
	Kwh	value B	2 = 0.063	US\$/ki	vh	1 - E	e de la composition de	R/r			- 200		
	kwh	value R	3 = 0.048	115\$/10	vh		· · · ·	0/0 = n A	- 1.6			· .	
	kwh	value R	4 = 0.005	ICe /1.	ah in				- 44	1000	1 - F.		
		ANTRO D	± - v.vuJ	00Å\ Ki	¥21			IRR =	13.6%	- A-	1997 - 1997 1997 - 1997 - 1997 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1		

 $\bar{1}RR = 13.6\%$

Table 13-10 Sensitivity Analysis of EIRR

(201 MW: Power Export Decrease by 20 MW)

			INVESTMENT		TOTAL	SALABLE	BENEFITS SALABLE	USEFUL	TOTAL	BENEFITS - COSTS	DISCOUNT FACTOR	PRESENT	DISCOUNT PACTOR		
	NO.	YEAR	AND REPLACEMENT	AND MAINTENANCE	COSTS	DONESTIC	EXPORT. SURPLUS	CAPACITY	BENEFITS		(12.00x)	VALUE	(14,54%)	VALUE	
	1	1987	4,80	0.00	4.80	0.00	0.00	0.00	0.00	-4.80	1.000	-4.80	1.000	-4.80	
	2	1988	19.60	0.00	19.60	0.00	0.00	0.00	0.00	-19.60	0.893	-17.50	0.873	-17.11	·· .
	3	1989	20.60	0.00	20.60	0.00	0.00	0.00	0.00	-20.60	0.797	-16.42	0.752	-15.70	
	- 4	1990	22.70	0.00	22.70	0.00	0.00	0.00	0.00	-22.70	0.712	-16,16	0.665	-15.11	
	5	1991	48.00	0.00	48.00	0.00	0.00	0.00	0.00	-48.00	0.636	-30.50	0.581	-27.89	1.1
	6	1992	65.20	0.00	65.20	0.00	0.00	0.00	0.00	-55.20	0.567	-37.00	0.507	-33.07	
	1	1993	\$0.00	0.00	60.00	0.00	0.00	0.00	0.00	-60.00	0.507	- 30, 40	0.443	-26.57	
	8	1994	27.80	2.00	29.80	5.80	5.30	2.20	13.30	-15.50	0.452	-7.46	0.387	-6.38	
	9	1995	0.00	2.00	2.00	10.00	5.00	3.30	18.30	15.30	0.404	5.58	0.338	5.50	
	10	1996	0.00	2.00	2.00	15.50	4.60	4.50	24.60	22.60	0.361	8.15	0.295	5.65	
	11	1997	5.50	2.00	7.50	20.60	4.20	5.70	30.50	23.00	0.322	7.11	0.257	5.92	
	12	1998	5.10	2.00	7.10	26.00	3.70	7.00	36.70	29.60	0.287	8.51	0.225	6.65	
	13	1999	1.60	3.00	4.60	31.50	6.10	8.40	46.00	41.40	0.257	10.63	0.196	8.12	
	14	2000	0.00	3.00	3.00	37,30	5.60	9,80	52.70	19.70	0.229	11.39	0.171	8.51	· · ·
	15	2001	0.00	3.00	3.00	43.40	5.20	11.20	59.80	56.89	0.205	11.62	0.149	8.49	
	16	2002	0.00	3.00	3.00	49.70	4.70	12,80	67.20	64.20	0.183	11.73	0.130	8.38	
	17	2003	0.00	3.00	3.00	56.20	4.10	13.70	74.00	71.00	0.163	11.5\$	0.114	8.09	
	18	2004	0.00	3.00	3.00	63.10	3.60	13.70	80.40	77.40	0.146	11.27	0.099	7.70	
	19	2005	0.00	3.00	3.00	70.10	3.00	13,70	66.80	83.80	0.130		0.087	7.28	
	20	2006	0.00	3.00	3.00	77.50	2.50	13.70	93.70	90.70	0.116	10.53	0.076	6.88	۰.
	21	2007	0.00	3.00	3.00	85.20	1.80	13.70	100.70	97.70	0.104	10.13	0.065	6.47	
	22	2008	0.00	3.00	3.00	93.20	1.20	13.70	108.10	105.10	0.093	9.73	0.058	6.07	
	23	2009	0.00	3.00	3.00	101.50	0.60	13.70	115.80	112.80	0.083	9.32	0.050	5.69	
	24	2010	0.00	3.00	3.00	108,50	0.00	13.70	122.20	119,20	0.074	8,80	0.044	5.25	
	25	2011	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.066	7.85	0.038	4.58	
	26	2012	0.00	3.00	3.00	108.50	0.00	13.70	122,20	119.20	0.059	7.01	0.034	4.00	17
	27	2013	0.00	3.00	3.00	108.50	0.00 .	13.70	122.20	119.20	0.053	6.28	0.029	3.49	
	28	2014	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.047	5.59	0.026	3.05	- 7
	29	2015	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119,20	0.042	4 99	0.022	2.66	
	30	2016	4.10	3,00	7.10	108.50	0.00	13.70	122.20	115,10	0.037	4.30	0.020	2.24	
	31	2017	13.90	3.00	16.90	108.50	0.00	13.70	122.20	105.30	0.033	3.51	0.017	1.79	
	32	2018	13.40	3.00	16.40	108.50	0.00	13.70	122.20	105.80	0.030	3.15	0 015	1.57	
	33	2019	9.30	3.00	12.30	108.50	0.00	13.70	122.20	109.90	0.027	2.92	0.013		
	34	2020	0.00	3.00	3.00	108.50	0.00	13.70	122.20		0.024	2.83	0.011	$1.35 \\ 1.18$	
	35	2021	0.00	3.00	3.00	108.50	0.00	13.70	122.20		0.021	2.53	0.010		
	36	2022	4.70	3.00	7.70	108.50	0.00	13.70	122.20	114.50	0.019	2.17	0.009	0.99	
	37	2023	3.80	3.00	6.80	108.50	0.00	13.70	122.20	115.40	0.017	1.95	0.008	0.78	
	38	2024	0.90	3.00	3.90	108.30	0.00	13.70	122.20	118.3D 119.20	0.015 0.013	1.79	0.000	0.69	
	39	2025	0.00	3.00	3.00	108.50	0.00	13.70		119.20	0.013	1.43	0.005	0.60	
	40	2026	0.00	3,00	3.00	108.50	0.00	13.70	122.20						
	41	2027	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.011	1.28	0.004	0.52	
	42	202 <i>8</i>	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.010	1.14		0.46	
	43	2029	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.009	1.02		0.40	
	44	2030	0.00	3.00	3.00	108.50	0.00	13.70	122.20		0.008	0.91	0.003	0.35	
	45	2031	0.00	3.00	3.00	108.50	0.00	13.70	122.20		0.007	0.81		0.30	
	46	2032	0.00	3.00	3.00	108.50	0.00	13,70	122.20		0.006		0.002	0.26	
	47	2033	0.00	3.00	3.00	108.50	·0.00	13.70	122.20	119.20	0.005	0.65		0.23	
	48	2034	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.005	0.58		0.20	÷.
	49	2035	0.00	3.00	3.00	108.50	0.00	13.70	122.20		0.004	0.52		0.18	
	50	2036	0.00	3.00	3.00	108.50	0.00	13.70	122.20	6 - A - 1	0.004	0.46	0.001	0.15	÷.,
	51	2037	0.00	3.00	3.00	108.50	0.00	13.70	122.20		0.003	0.41	0.001	0.13	
	52	2036	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.003	0.37	0.001	0.12 0.10	
	53	2039	0.00	3.00	3.00	108.50	0.00	13.70	122.20		0.003	0.33		0.09	
	5	2ū40	0.00	3.00	3.00	108.50	0.00	13.70	122.20		0.002	0.29	0.001		
÷	55	2041	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.002		0.001	0.08	
	56	2042	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.002	0.23		0.07	
	57	2043	0.00	3.00	3.00	108.50	0.00	13.70	122.20	119.20	0.002	0.21	0.000	0.05	1
		TOTAL	331.00	145.00	476.00	4475.60	61.20	626.60	5163.40	4687.40	· .	68.15	· .	-0.00	
	•														•

Total construction cost = US\$280.9 mil. Replacement cost = US\$50.1 million kw value B1 = 68 US\$/kw kwh value B2 = 0.063 US\$/kwh kwh value B3 = 0.048 US\$/kwh kwh value B4 = 0.005 US\$/kwh Discount rate = 12%Present value (B) = 249 Present value (C) = 181 B/C = 1.4 B-C = 68 IRR = 14.5%

Table 13-11 Sensitivity Analysis of EIRR

(402 MW: Cost +10%)

													MILLION (SS
			12.1	COSTS	1997) 1997 - 1997 1997 - 1997		BENEFITS			BENEFITS	DISCOUNT	NET	DISCOUNT	NET
			INVESTMENT	OPERATION	TOTAL	SALABLE	SALABLE	USEFUL	TOTAL	- COSTS	FACTOR		FACTOR	
2	`0 .	YEAR	AND DEDI ACCUENT	AND MAINTENANCE	COSTS	DOMESTIC	EXPORT, SURPLUS	CAPACITY	BENEFITS		(12.00%)	VALUE	(18.46%)	VALUE
			REI LAGGAENT	AATALENANUE			JUNI LUS	· · · ·						
	1	1987	5.30	0.00	5.30	0.00	0.00	0.00	0.00	-5.30	1.000	-5.30		-5.30
	2 3	1988	21.60 22.70	0.00	21.60 22.70	0.00	0.00	0.00 0.00	0.00 0.00	-21.50	0.893	-19.29	0.844	-18.23
	4	1990	25.00	0.00	25.00	0.00	0.00	0.00	0.00	-25.00	0.712	-17.79	0.603	-15.04
	5	1991	52.80	0.00	52.80	0.00	0.00	0.00	0,00	~52.80	0.636	-33.56	0.508	-26.81
	6 7	1992 1993	71.70 66.00	0.00	71.70	0.00	0.00	0.00	0.00	-71.70	0.557	-40.58	0.429	-30.73
	8	1994	37.60	2.10	66.00 39.70	11.30	0.00 4.90	0.00 3.50	0.00	-66.00	0.507	-33.44 -9.05	0.362 0.305	-23.88
	9	1995	13.30	2.10	15.40	16.10	4.50	5.90	26,50	11.10	0.404	4.48	0.258	2.85
1	0	1995	22.00	2.10	24.10	21.00	4.10	7.10	32.20	8.10	0.361	2.92	0.218	1.75
1	1.	1997	54.90	2.10	\$7.00	26.20	3.70	8.40	38.30	-18.70	0.322	-5.02	0.184	-3.44
	12	1998	32.70	2,10	34.80	31.50	3.30	9.70	44.50	9.70	0.287	2.79	0.155	1.50
	3	1999	5.70	6.30	12.00	37.00	113.90	11.10	162.00	150.00	0.257	38.50		19.64
	4	2000	0.00	6.30 6.30	6.30 5.30	42.80	109.40	12.60 13.70	164.80	158.50 161.20	0.229	36.32	0.111	17.52
	6	2002	0.00	5.30	6.30	55.20	104.90	14.20	169.50	163.20	0.183	29.82		12.85
	7	2003	0.00	5.30	6.30	61.70	95.10	15.80	172.60	165.30	0.163	27.13		11.05
	8	2004	0.00	6.30	6.30	68.60	89.80	17.50	175.90	159.60	0.146	24.70	0.056	9.52
	9 20	2005 2006	0.00	6.30	6.30	75.70	84.50	19.30	179.50	173.20	0,130		0.047	8.20
-		2000	0.00	6.30	6.30	83.00	78.80	21.20	183.00	176.70	0,116	20.52	0.040	7.07
2	1	2007	0.00	6.30	6.30	90.70	73.00	23.10	186.80	180.50	0.104	18.71	0.034	6.09
	2	2008	0.00	6.30	6.30	98.70	66.90	24.10	189.70	183.40	0.093	16.98	0.028	5.23
	3	2009	0.00	6.30 6.30	6.30 6.30	107.00	60.50 53.90	24.10	191.60 186.70	185.30	0.083	15.31 13.31		4.46
	5.	2011	0.00	6.30	6,30	108.70	52.70	24.10	185.50	179.20	0.074	11.81		3.66 3.07
2	6	2012	0.00	6.30	6.30	108.70	52.70	24.10	185.50	179 20	0.059	10.54		2.59
	7	2013	0.00	6.30	6,30	108.70	52.70	24.10	185.50	179.20	0.053	9.41	0.012	2.19
	8 9	2014	0.00	6.30	6.30	108.70	52.70 52.70	24.10	185.50	179.20 179.20	0.047 0.042	8.40		1.85
	10	2015	4.40	6.30 6.30	10.70	108.70	52.70	24.10 24.10	185.50 185.50	174.80	0.042	7.50	0.009	1.55
				-						-				-
	31	2017	15.20	6.30	21.50	108.70	52.70	24.10	185.50	164.00	0.033	5.47		1.02
	12 .	2018 2019	14.40 10.10	6.30	20.70	108.70	52.70 52.70	24.10 24.10	185.50 185.50	164.80 169.10	0.030		0.005	0.86 0.75
3	34	2020	0.00	5.30	6.30	108.70	52.70	24.10	185.50	179.20	0.024		0.004	0.67
3	15	2021	0.00	6.30	5.30	108.70	52.70	24.10	185.50	179.20	0.021	3,80	0.003	0.56
	16	2022	26.10	6.30	32.40	108.70	52.70	24.10	185.50	153.10	0.019		0.003	0.41
	17. 18	2023 2024	21.10 4.40	6.30 6.30	27.40 10.70	108.70 108.70	52.70 52.70	$24.10 \\ 24.10$	185.50	158.10 174.80	0.017 0.015		0.002	0.35
	19	2025	0.00	6.30	6,30	108.70	52.70	24.10	185.50	179.20	0.013	2.42		0.29
4	10 ·	2026	0.00	6.30	6.30	108.70	52.70	24.10	185.50	179.20	0.012	2.16		0.24
		2018	0.00	6.30	6.30	108.70	52.70	24.10	185.50	179,20	0.011	1 44	0.001	A 44
	11 · 12	2027	0.00	6.30	6.30	108.70	52.70	24.10 24.10	185.50		0.010	1.93	0.001	0.20
	13	2029	0.00	6.30	6,30	108.70	52.70	24-10	185.50		0.009	1.54		0.15
	14 :	2030	0.00	6.30	6.30	108.70	52.70	24.10	185.50	179.20	0.008	1.37		0.12
	IS	2031	0.00	6.30	6.30	108.70	52.70	24.10	185.50		0.007	1.22		0.10
	16 17	2032	0.00	6.30 6.30	6.30 6,30	108.70	52.70 52.70	24.10 24.10	185.50		0.006	1.09		0.07
	18	2034	0.00	5.30	6.30	108.70	52.70	24.10	185.50		0.005	0.87		0.06
	19 .	2035	0.00	5,30	6.30	108.70	52.70	24.10	185.50	179.20	0.004	0.78		0.05
5	iQ	2035	0.00	6.30	6.30	108.70	52.70	24.10	185.50	179.20	0.004	0.69	0.000	0.04
. 5	51	2037	0.00	6.30	6.30	108.70	52.70	24.10	185.50	179.20	0.003	0.62	0.000	0.04
5	52	2038	0.00	- 6- 30	6.30	108.70	52.70	24.10	185.50	179.20	0.003	0.55	0.000	0.03
	53	2039	0.00	6.30	6.30	108.70	52.70	24.10	185.50		0.003	0.49		0.03
	54 55	2040	0.00	6.30 5.30	6.30 6.30	108.70	52.70 52.70	24.10	185.50		0.002	0.44 0.39		0.02
	56	2042	0.00	6.30	6.30	108.70	52.70	24.10	185.50		0.002	0.35		0.02
	57	2043	0.00	6.30	6.30	108.70	52.70	24.10	185.50		0.002	0.31		0.01
					g trainin à									
		TOTAL	527.00	294.00	821.00	4571.20	2790.40	1050.70	8412.30	7591.30		229.06		0.00
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			a the second second	· · ·			12 J. 1		. ·	· .				
							teach an the			1 L L L				

Total construction cost = US\$431.3 mil.	Discount rate = 12%
Replacement cost = US\$95.7 million	Present value $(B) = 477$
kw value BI = 68 US\$/kw	Present value $(C) = 248$
kwh value $BZ = 0.063$ US\$/kwh	B/C = 1.9
kwh value $B3 = 0.048$ US\$/kwh	$B-C = \bar{2}29$
kwh value $B4 = 0.005$ US\$/kwh	1RR = 18.5%

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Table 13-12 Sensitivity Analysis of EIRR

(402 MW: Benefit -10%)

												•	
												NILLION	155
N	O. YEAR	AND	COSTS OPERATION AND NAINTENANCE	TOTAL COSTS	SALABLE	BENEFITS SALABLE EXPORT, SURPLUS	USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12.00%)		DISCOUNT FACTOR (18,34%)	
	1 1987 2 1988 3 1989 4 1990 5 1991 6 1992 7 1993 8 1994 9 1995 0 1995	19.50 20.60 22.70 48.00 65.20 60.00 34.20 12.10	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 1.90\\ 1.90\\ 1.90\\ 1.90\\ 1.90\\ \end{array}$	$\begin{array}{r} 4.80 \\ 19.60 \\ 20.50 \\ 22.70 \\ 48.00 \\ 55.20 \\ 60.00 \\ 36.10 \\ 14.00 \\ 21.90 \end{array}$	0.00 0.00 0.00 0.00 0.00 0.00 10.20 14.50 18.90	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.40\\ 4.10\\ 3.70 \end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 3.20\\ 4.20\\ 5.30\end{array}$	0.00 0.00 0.00 0.00 0.00 0.00 17.80 22.80 27.90	-19.60 -20.60 -22.70 -48.00 -65.20 -60.00 -18.30 8.80	1,000 0.893 0.797 0.712 0.836 0.567 0.567 0.452 0.452 0.404 0.361	-4.80 -17.50 +16.42 +16.16 -30,50 -37.00 -30.40 -8.28 3.55 2.16	$\begin{array}{c} 1.000\\ 0.845\\ 0.714\\ 0.603\\ 0.510\\ 0.431\\ 0.364\\ 0.308\\ 0.260\\ 0.220\\ \end{array}$	-15.56 -14.71 -13.70 -24.47 -28.09 -21.84
1 1 1 1 1	2. 1998	29.70 5.20 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1.90 5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.7	51.8031.6010.905.705.705.705.705.705.705.705.7	23.60 28.40 33.33 38.55 44.00 55.50 61.70 68.10 74.70	3.30 3.00 102.50 98.50 94.40 90.10 85.60 80.80 76.10 70.90	6.40 7.60 8.70 10.00 11.30 12.80 14.20 15.80 17.40 19.10	33.30 39.00 141.50 147.00 149.70 152.60 155.30 155.30 158.30 161.60 164.70	7.40 133.60 141.30 144.00 146.90 149.60 152.60 155.90	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.146 0.130 0.116	34.29 32.38 29.47	0.186 0.157 0.133 0.112 0.095 0.080 0.068 0.057 0.048 0.041	$\begin{array}{c} -3.43 \\ 1.16 \\ 17.71 \\ 15.82 \\ 13.63 \\ 11.75 \\ 10.11 \\ 8.71 \\ 7.52 \\ 6.48 \end{array}$
222222222222	3 2009 4 2010 5 2011 6 2012 7 2013 8 2014	B 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	81.60 88.80 96.30 104.10 105.70 105.70 105.70 105.70 105.70 105.70	65.70 60.20 54.50 48.50 47.40 47.40 47.40 47.40 47.40 47.40 47.40	20.80 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70	168.10 170.70 172.50 174.30 174.80 174.80 174.80 174.80 174.80 174.80	165.00 166.80 169.10 189.10 169.10 169.10 169.10 169.10	$\begin{array}{c} 0.104\\ 0.093\\ 0.083\\ 0.074\\ 0.066\\ 0.059\\ 0.053\\ 0.047\\ 0.042\\ 0.037\\ \end{array}$	16.84 15.27 13.78 12.44 11.14 9.95 8.88 7.93 7.08 6.17	0.034 0.029 0.025 0.021 0.018 0.015 0.013 0.011 0.009 0.008	5.59 4.80 4.10 3.50 2.97 2.51 2.12 1.79 1.51 1.25
3 3 3	2 2018 3 2019 4 2020 5 2021 5 2022 7 2023 8 2024 9 2025	13.10 9.20 0.00 23.70 19.20 19.20 19.20 19.20 19.20 19.20 19.20 10.00 10.00 10.00	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	19.50 18.80 14.90 5.70 25.40 24.90 9.70 5.70 5.70	$105.70 \\ 1$	47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40	21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70	174.80 174.80 174.80 174.80 174.80 174.80 174.80 174.80 174.80 174.80 174.80	$156.00 \\ 159.90 \\ 169.10 \\ 164.10 \\ 145.40 \\ 149.90 \\ 165.10 \\ 165.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ 100 \\ 1$	0.033 0.030 0.027 0.024 0.021 0.019 0.017 0.015 0.013 0.012	5.18 4.65 4.25 4.02 3.59 2.75 2.53 2.49 2.28 2.04	0.006 0.005 0.005 0.004 0.003 0.003 0.002 0.002 0.002 0.002 0.002	0,99 0.84 0.73 0.65 0.55 0.40 0.35 0.32 0.28 0.24
	2 2028 3 2029 4 2030 5 2031 6 2032 7 2033 8 2034 9 2035	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	105.70 105.70 105.70 105.70 105.70 105.70 105.70 105.70 105.70 105.70	47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40	21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70	174.80 174.80 174.80 174.80 174.80 174.80 174.80 174.80 174.80 174.80	$ \begin{array}{r} 169.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ 169.10 \\ \end{array} $	0.011 0.010 0.009 0.008 0.007 0.006 0.005 0.005 0.005 0.004 0.004	1.82 1.62 1.45 1.29 1.15 1.03 0.92 0.82 0.73 0.66	0.001 0.001 0.001 0.001 0.001 0.001 0.000 0.000 0.000 0.000	0.20 0.17 0.14 0.12 0.10 0.09 0.07 0.06 0.05 0.04
3 5 5 5 5 5 5 5 5 5 5 5 5	2. 2038 3 2039 4 2040 5 2041	0.00 0.00 0.00 0.00 0.00	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	105.70 105.70 105.70 105.70 105.70 105.70 105.70	47.40 47.40 47.40 47.40 47.40 47.40 47.40 47.40	21.70 21.70 21.70 21.70 21.70 21.70 21.70 21.70	174.80 174.80 174.80 174.80 174.80 174.80 174.80	169.10 169.10 169.10 169.10 169.10 169.10	0.003 0.003 0.003 0.002 0.002 0.002 0.002	0.59 0.52 0.47 0.42 0.37 0.33 0.33	0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.04 0.03 0.03 0.02 0.02 0.02 0.02 0.02
	*TOTAL	479.00	286.00	745.00	4380.00	2510-50	938.00	7828.50	7083.50		205.94		-0.00
	To Re I ki	otal cons eplacemen kw value wh value wh value	truction t cost = B1 = 68 U B2 = 0.06 B3 = 0.04 B4 = 0.00	US\$87 IS\$/kw 13 US\$/ 8 US\$/	'.O mill 'kwh 'kwh		• • •	Pres Pres B/C B-C	$\begin{array}{l} \text{count rat}\\ \text{sent valu}\\ \text{sent valu}\\ \text{= } 1.9\\ \text{= } 207\\ \text{= } 18.3 \end{array}$	te = 123 ie (B) ie (C) =	- 432		

Table 13-13 Sensitivity Analysis of EIRR

(402 MW: Cost +10%, Benefit -10%)

													CUNIT: SI	LLION USS)
				COSTS			BENEFITS			BENEFITS	DISCOUNT	NET	DISCOUNT	NET
			INVESTMENT	OPERATION	TOTAL	SALABLE	SALABLE	USEFUL	TOTAL	- COSTS		PRESENT		PRESENT
:	\0.	YEAR	AND REPLACEMENT	AND	COSTS	DONESTIC	EXPORT. SURPLUS	CAPACITY	BENEFITS		(12.00%)	YALUE	(17.32%)	VALUE
		1987 1988	5.30 21.60	0.00	5.30 21.60	0.00	0:00	0.00	0.00	-5.30	1.000	-5.30	1.000	-5.30
		1989	22.70	0.00	22.70	0.00	0.00	0.00	0.00	-22.70	0,893	-19,29	0.852	-18.41 -15.49
		1990	25.00	0.00	25.00	0.00	0.00	0.00	0.00	-15.00	0.712	-17.79	0.619	-15.48
		1991	52.80	0.00	52.80	0.00	0.00	0.00	0.00	-52.80	0.636	-33.56	0.528	-27.87
		1992	71.70	0.00	71.70	0.00	0.00	0.00	0.00	-71.70	0.567	-40.68	0.450	-32,26
		1993 1994	66.00 37.60	0.00	66.00 39.70	0.00	0.00	0.00	0.00	~65.00	0.507	-33.44	0.383	-25.31
		1995	13.30	2 10	15 10	14.50	4,40	3.20 4.20	17.80 22.80	-21.90	0.452	-9,91 2,99	0.327	-7.16 2.06
1		1996	22.00	2.10	24.10	18.90	3.70	5.30	27.90	3.80	0.361	1.37	0.237	0.90
1	11	1997	54.90	2.10	\$7.00	23,60	3.30	6.40	33.30	-23.70	0.322	-7.63	0.202	-4.80
		1998-	32.70	2 10	34.80	28.40	3.00	7.60	39.00	4.20	0.287	1.21	0.173	0.72
		1999	5.70	6.30	12.00	33.30	102.50	8.70	144.50	132.50	0.257	34.01	0.147	19.49
		2000	0.00	6.30 6.30	5.30 6.30	38.50	98.50 91.40	10.00	147.00	140.70	0.329	32.24	0.125	17.64
		2002	0.00	6.30	6.30	49.70	90.10	12.80	149.70 152.60	143.40 146.30	0.205	29.34	0.107 0.091	15.32
		2003	0.00	6.30	5,30	55,50	85.60	14.20	155.30	149.00	0.163	24,31	0.078	11 57
		2004	.Ó.00	5.30	6.30	61.70	80.80	15.80	158.30	152.00	0.146	22.14	0.066	10.06
		2005	0.00	6.30	6.30	68,10	76.10	17.40	161.60	155.30	0.130	20.20	0.055	8.76
		2006	0.00	6.30	8.30	74.10	70.90	19.10	164.70	158.40	0.116	18.39	0.048	7.61
		2007	0.00	5.30	6.30	81.60	65.70	20.80	168.10	161.80	0.104	15.77	0.041	6.63
		2008	0.00	6.30	6.30	88.80	60.20	21.70	170.70	154.40	0.093	15.22		5.74
		2010	0.00	6.30 6.30	6.30 6.30	95.30 104.10	54.50 48.50	21.70 21.70	172.50 174.30	165.20	0.083	13.74		4.95
		2011	0,00	6.30	6.30	105.70	17.40	21.70	174.80	168.50	0.066	11.10		3.64
3	26	2012	0.00	6.30	6.30	105.70	47.40	21.70	174.80	168.50	0.059	9.91	0.018	3.11
		2013	0.00	6.30	6.30	105.70	47.40	21.70	174.80	168.50	0.053	8.85	0.016	2.65
		2014	0.00	6.30	6.30	105.70	47.10	21.70	174.80	168.50	0.047	7,90		2.26
		2016	0.00	6.30 6.30	6.30 10.70	105.70	47.40 47.40	21.70 21.70	174.80 174.80	168.50	0.042 0.037	7.05	0.011 0.010	1.92
3	1	2017	15.20	6.30	21.50	105.70	47.40	21.70	174.80	153.30	0.033	5.12	0.008	1.27
3	32	2018	14.40	6 30	20.70	105.70	47.40	21.70	174.80	154.10	0.030	4.59	0.007	1.09
		2019	10.10	6.30	16.40	105.70	17.40	21.70	174.80	158.40	0.027	4.21	0.005	0.95
		2020	0.00	6.30	6.30	105.70	47.40	21.70	174.80	168.50	0.024	4.00	0.005	0.87
		2021	0.00 26.10	6.30 6.30	6.30 32.40	105.70	47.40 47.40	21.70 21.70	174.80 174.80	168.50 142.40	0.021	3.57		0.74
		2023	21.10	6 30	27 40	105 70	47.40	21.70	174.80	142.40	0.017	2.49	0.004	0.53
		2024	4.40	6.30	10.70	105.70	47.40	21.70	174.80	164.10	0.015	2.48	0.003	0.44
		2025	0.00	6.30	6.30	105.70	47.40	21.70	174.80	168.50	0.013	2.27	0.002	0.39
4	IQ .	2026	0.00	6.30	5.30	105.70	47.40	21.70	174.80	168.50	0.012	2.03	0.002	0.33
		2027	0.00	6.30	6,30	105.70	47.40	21.70	174.80	168.50	0.011	1.81	0.002	0.28
		2028	0.00	δ.30	6.30	105.70	47.40	21.70	174.80	168.50	0.010	1.62	0.001	0 24
		2029	0.00	6.30	6 30	105.70	47.40	21.70	174.80	168.50	0.009	1.44	0.001	0 21
		2030	0.00	6.30 6.30	5.30 6.30	105,70 105,70	47.40 47.40	21.70 21.70	174.80 174.80	158.50 168.50	0.008	1.29		0.18 0.15
		2032	0.00	6.30	5.30	105.70	47.40	21.70	174.80	168.50	0.006	1.03		0.13
		2033	0.00	6.30	6.30	105.70	47.40	21.70	174.80	168.50	0.005	0.92		0.11
		2034	0.00	δ,30	6.30	105 70	47 10	21.70	174.80	168.50	0.005	0.82		0.09
		2035	0.00	6.30	6.30	105.70	47.40	21.70	174.80	168.50	0.004	0.73		0.08
. 2		2036	0,00	6,30	6.30	105.70	47.40	21.70	174.80	168.50	0.004	0.65	0,000	0.07
		2037	0.00	6.30	6 30	105.70	47.40	21.70	174.80		0.003	0.58		0.05
		2038	0.00 0.00	6,30 5,30	5.30 5.30	105.70	17.40 47.40	21.70 21.70	174.80 174.80	168.50	0.003	0.52		0.05
		2040	0.00	6.30	6.30	105.70	47.40	21.70	174.80	168.50 168.50	0.003	0.46		0.04
	55	2041	0.00	6.30	6.30	105.70	47.40	21.70	174.80	158.50	0.002	0.37		0.03
3	6	2042	0.00	6.30	6.30	105.70	47.40	21.70	174.80	168.50	0.002	0,33	0.000	0.03
5	57	2043	0.00	6.30	6,30	105.70	47.40	21.70	174,80	168.50	0.002	0.30	0.000	0.02
	•7	OTAL	527.00	294.00	821.00	4380.00	2510.50	938.00	7828.50	7007.50		184.21		0.00
	71	¢ inc.	061.00	234.00		4300.00	-310.00	330.00	1020.00	1001-00	÷	104.21		0.00

Total construction cost = US\$431.1 mil. Replacement cost = US\$95.7 million kw value B1 = 68 US\$/kw kwh value B2 = 0.063 US\$/kwh kwh value B3 = 0.048 US\$/kwh kwh value B4 = 0.005 US\$/kwh

Discount rate = 12%Present value (B) = 432Present value (C) = 248B/C = 1.7B-C = 184IRR = 17.3%

Table 13-14 Sensitivity Analysis of EIRR

(402 MW: Power Export Decrease by 20 MW)

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NO.	YEAR	INVESTMENT AND REPLACEMENT	COSTS OPERATION AND NAINTENANCE	TOTÁL COSTS	SALABLE DONESTIC	BENEFITS SALABLE EXPORT, SURPLUS	USEPUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12.00×)	PRESENT	DISCOUNT FACTOR (18.81%)	NET PRESENT VALUE	
1 2 4 5 6 7 8 9	1987 1988 1989 1990 1991 1992 1993 1994 1995 1996	4,80 19,60 20,60 22,70 48,00 65,20 60,00 34,20 12,10 20,00	0.00 0.00 0.00 0.00 0.00 0.00 1.90 1.90	$\begin{array}{r} 4.80 \\ 19.60 \\ 20.60 \\ 22.70 \\ 48.00 \\ 65.20 \\ 60.00 \\ 36.10 \\ 14.00 \\ 21.90 \end{array}$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.60\\ 5.80\\ 10.00\\ 15.50\\ \end{array}$	0.00 0.00 0.00 0.00 0.00 0.00 5.30 5.00 4.60	0.00 0.00 0.00 0.90 0.00 0.00 2.20 3.30 4.50	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 13.30\\ 18.30\\ 24.60\end{array}$	-4.80 -19:50 -20:60 -22:70 -48.00 -65:20 -60:00 -22:80 4:30 2:70	1.000 0.893 0.797 0.712 0.636 0.567 0.507 0.452 0.452 0.404 0.351	-4.80 -17.50 -16.42 +16.16 -30.50 -37.00 -30.40 -10.31 1.74 0.97	1.000 0.842 0.708 0.596 0.502 0.422 0.356 0.299 0.252 0.212	-4.80 -16.50 -14.59 -13.54 -24.09 -27.54 -21.33 -6.82 1.08 0.57	
11 12 13 14 15 16 17 18 19 20	1997 1998 1999 2000 2001 2002 2003 2004 2005 2005	49,90 29.70 5.20 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1.90 1.90 5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.7	51.80 31.60 10.90 5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.7	20.60 26.00 31.50 37.30 43.40 49.70 56.20 63.10 70.10 77.50	4.20 3.70 118.10 109.10 104.30 99.30 88.70 83.00 77.20	5.70 7.00 8.40 9.80 11.20 12.80 14.40 16.20 17.90 19.80	30.50 36.70 158.00 160.80 163.70 166.80 169.90 168.00 171.00 174.50	$\begin{array}{c} -21.30\\ 5.10\\ 147.10\\ 155.10\\ 158.00\\ 161.10\\ 164.20\\ 165.30\\ 165.30\\ 168.80\end{array}$	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.163 0.146 0.130 0.118	-6.86 1.47 37.76 35.54 32.33 29.43 26.78 23.64 21.50 19.50	0.178 0.150 0.126 0.105 0.090 0.075 0.063 0.053 0.053 0.045 0.038	-3.80 0.77 18.59 16.50 14.15 12.14 10.42 8.67 7.43 6.39	
21 22 23 24 25 26 27 28 29 30	2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	85.20 93.20 101.50 110.20 117.40 117.40 117.40 117.40 117.40 117.40	71.10 64.70 58.10 52.70 52.70 52.70 52.70 52.70 52.70 52.70	21.80 23.80 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10	178.10 181.70 183.70 194.20 194.20 194.20 194.20 194.20 194.20 194.20	172.40 175.00 181.30 188.50 188.50 188.50 188.50 188.50 188.50 188.50	0.104 0.093 0.083 0.074 0.066 0.059 0.053 0.047 0.047 0.042 0.037	17.87 16.29 14.71 13.38 12.42 11.09 9.90 8.84 7.89 8.90	0.032 0.027 0.023 0.019 0.015 0.013 0.011 0.010 0.008 0.007	5.49 4.72 4.01 3.44 3.01 2.54 2.13 1.80 1.51 1.25	
31 32 33 34 35 36 37 38 39 40	2017 2018 2019 2020 2021 2022 2023 2024 2025 2025 2026	13.80 13.10 9.20 0.00 23.70 19.20 4.00 0.00	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	19.50 18.80 14.90 5.70 29.40 24.90 9.70 5.70 5.70 5.70	117.40 117.40 117.40 117.40 117.40 117.40 117.40 117.40 117.40 117.40	52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70	24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10	194.20 194.20 194.20 194.20 194.20 194.20 194.20 194.20 194.20 194.20	174.70 175.40 179.30 188.50 188.50 164.80 169.30 184.50 188.50 188.50	0,033 0.030 0.027 0.024 0.021 0.019 0.017 0.015 0.013 0.013	5.83 5.23 4.77 4.48 4.00 3.12 2.86 2.79 2.54 2.27	0.005 0.005 0.004 0.003 0.002 0.002 0.002 0.002 0.002 0.001 0.001	0.99 0.84 0.72 0.64 0.54 0.40 0.34 0.31 0.27 0.23	
41 42 43 44 45 46 47 48 49 50	2027 2028 2029 2030 2031 2032 2033 2034 2035 2036	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.76 5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	117.40 117.40 117.40 117.40 117.40 117.40 117.40 117.40 117.40 117.40	52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70	24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10	194.20 194.20 194.20 194.20 194.20 194.20 194.20 194.20 194.20 194.20	188.50 188.50 188.50 188.50 188.50 188.50 188.50 188.50 188.50 188.50 188.50 188.50	0.011 0.010 0.009 0.008 0.007 0.006 0.005 0.005 0.005 0.004 0.004	2.03 1.81 1.61 1.44 1.29 1.15 1.03 0.92 0.82 0.73	0.001 0.001 0.001 0.001 0.001 0.000 0.000 0.000 0.000 0.000	0.19 0.16 0.14 0.11 0.10 0.08 0.07 0.06 0.05 0.05 0.04	
51 52 53 54 55 55 55 57	2037 2038 2039 2040 2041 2042 2042 2043	0.00 0.00 0.00 0.00 0.00 0.00 0.00	5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	117.40 117.40 117.40 117.40 117.40 117.40 117.40	52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70	24.10 24.10 24.10 24.10 24.10 24.10 24.10 24.10	194.20 194.20 194.20 194.20 194.20 194.20 194.20	188.50 188.50	0.003 0.003 0.003 0.002 0.002 0.002 0.002	0.65 0.58 0.52 0.46 0.41 0.37 0.33	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.03 0.03 0.02 0.02 0.02 0.02 0.01 0.01	
•	TOTAL*	479.00	265.00	745.00	4771.00	2801.90	1022.30	8595.20	7850.20		234.13	· ·	0.01	
Repl kw kwh kwh	acem valu valu valu valu	ent cos e B1 = e B2 = e B3 =	ion cost t = US\$ 68 US\$/ku 0.063 US\$ 0.048 US\$	37.0 m w 6/kwh 6/kwh	\$392.0 illion	mil.		Presen Presen B/C = B-C =	235	(B) =	460 225			•
kwh	valu	e B4 =	0.005 US\$	€7 KWN				IRR =	18.8%			- 		

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Table 13--15 Financial Internal Rate of Return

(Stage-1, 201 MW)

	1											NILLION	USS
XO.	YEAR	AND	COSTS OPERATION AND NAINTENANCE	TOTAL COSTS	SALABLE DONESTIC	BENEFITS SALADLE EXPORT, SURPLUS	USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12.00X)	NET PRESENT YALUE	DISCOUNT FACTOR (10.80%)	NET PRESENT VALUE
1 2 3 4 5 6 7 8 9 10	1987 1988 1989 1990 1991 1992 1993 1994 1995 1996	4.80 19.60 20.60 22.70 48.00 74.50 116.00 55.90 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 2.70 2.70	$\begin{array}{r} 4.80\\ 19.50\\ 20.60\\ 22.70\\ 48.00\\ 74.60\\ 116.00\\ 58.60\\ 2.70\\ 2.70\\ 2.70\end{array}$	0.00 0.00 0.00 0.00 0.00 0.00 10.40 14.90 19.30	$\begin{array}{c} 0.00\\$	$\begin{array}{c} 0.00\\$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 10.40\\ 14.90\\ 19.30 \end{array}$	-4.80 -19.60 -20.60 -22.70 -48.00 -74.60 -116.00 -18.20 12.20 15.60	1.000 0.893 0.797 0.712 0.636 0.567 0.567 0.452 0.404 0.361	-4.80 -17.50 -16.42 -16.16 -30.50 -42.33 -58.77 -21.80 4.93 5.99	1.000 0.903 0.815 0.735 0.664 0.599 0.541 0.448 0.440 0.397	-4.80 -17.69 -16.78 -15.59 -31.85 -44.68 -62.71 -23.52 5.37 6.60
11 12 13 14 15 16 17 18 19 20	1997 1998 1999 2000 2001 2002 2003 2004 2005 2006	5.50 11.20 5.60 0.00 0.00 0.00 0.00 0.00 0.00 0.0	$\begin{array}{c} 2.70\\ 3.70\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\end{array}$	$\begin{array}{c} 8.20 \\ 13.90 \\ 9.70 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \end{array}$	24.10 29.00 34.20 39.50 45.10 50.90 56.90 63.30 69.80 76.60	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	$\begin{array}{c} 0.00\\$	34.10 29.00 34.20 39.50 45.10 50.90 56.90 63.30 69.80 76.60	15.90 16.10 24.30 35.40 41.00 46.80 52.80 39.20 65.70 72.50	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.146 0.130 0.116	5.12 4.34 5.29 8.11 8.39 8.55 8.61 8.62 8.54 8.42	0.359 0.324 0.292 0.264 0.238 0.215 0.194 0.175 0.158 0.143	5.70 4.89 7.16 9.34 9.76 10.06 10.24 10.36 L0.38 10.34
21 22 23 24 25 26 27 28 29 30	2007 2008 2009 2010 2011 2012 2013 2014 2015 2016	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.10\end{array}$	$\begin{array}{c} 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ \end{array}$	$\begin{array}{r} 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 8.20\\ \end{array}$	83.60 91.00 98.70 100.00 100.00 100.00 100.00 100.00 100.00 100.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	$\begin{array}{c} 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \end{array}$	83.60 91.00 98.70 100.00 100.00 100.00 100.00 100.00 100.00 100.00	79.50 86.90 94.60 95.90 95.90 95.90 95.90 95.90 95.90 91.80	0.104 0.093 0.083 0.074 0.056 0.059 0.053 0.047 0.042 0.037	8.24 8.04 7.82 7.08 6.32 5.64 5.04 4.50 4.02 3.43	0.129 0.116 0.105 0.095 0.085 0.077 0.070 0.063 0.057 0.051	$10.23 \\ 10.09 \\ 9.92 \\ 9.07 \\ 8.19 \\ 7.39 \\ 6.67 \\ 6.02 \\ 5.44 \\ 4.70 \\ \end{array}$
31 32 33 34 35 36 37 38 39 40	2017 2018 2019 2020 2021 2022 2023 2024 2025 2026	13.90 13.40 9.30 0.00 4.70 3.80 0.90 0.00 0.00	$\begin{array}{r} 4.10\\$	18.0017.5013.404.104.108.807.905.004.104.10	$ \begin{array}{c} 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 00 \end{array} $	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	$\begin{array}{c} 0.00\\$	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00	82.00 82.50 86.60 95.90 91.20 92.10 95.00 95.90 95.90	0.033 0.030 0.027 0.024 0.021 0.019 0.017 0.015 0.013 0.013	2.74 2.46 2.30 2.28 2.03 1.73 1.55 1.44 1.29 1.15	0.046 0.042 0.038 0.034 0.031 0.028 0.025 0.023 0.023 0.020 0.018	3.79 3.44 3.26 3.26 2.94 2.52 2.30 2.14 1.95 1.76
41 42 43 44 45 45 45 45 49 50	2027 2028 2029 2030 2031 2032 2033 2034 2035 2036	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	$\begin{array}{r} 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\end{array}$	$\begin{array}{r} 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\\ 4.10\end{array}$	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00	$\begin{array}{c} 0.00\\$	$\begin{array}{c} 0,00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\end{array}$	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00	95.90 95.90 95.90 95.90 95.90 95.90 95.90 95.90 95.90 95.90	0.011 0.010 0.009 0.008 0.007 0.006 0.005 0.005 0.005 0.004 0.004	1.03 0.92 0.82 0.73 0.55 0.58 0.52 0.47 0.42 0.37	0.017 0.015 0.013 0.012 0.011 0.010 0.009 0.008 0.007 0.007	1.59 1.43 1.29 1.17 1.05 0.95 0.86 0.78 0.70 0.63
51 52 53 54 55 57	2037 2038 2039 2040 2041 2042 2043	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ \end{array}$	$\begin{array}{c} 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \\ 4.10 \end{array}$	4.10 4.10 4.10 4.10 4.10 4.10 4.10	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ \end{array}$	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	100.00 100.00 100.00 100.00 100.00 100.00 100.00	95.90 95.90 95.90 95.90 95.90 95.90 95.90 95.90	0.003 0.003 0.002 0.002 0.002 0.002 0.002	0.33 0.30 0.26 0.24 0.21 0.19 0.17	$\begin{array}{c} 0.005 \\ 0.005 \\ 0.005 \\ 0.004 \\ 0.004 \\ 0.004 \\ 0.004 \\ 0.003 \end{array}$	$\begin{array}{c} 0.57 \\ 0.51 \\ 0.46 \\ 0.42 \\ 0.38 \\ 0.34 \\ 0.31 \end{array}$
1	TOTAL	434.60	198.00	632.60	4207.30	0.00	0.00	4207.30	3574.70		-35.06		0.00
	Rep kwł	lacement	cost = domestic) export)	JS\$50. = 0,0	l millic	on kwh		Prese Prese B/C = B-C =	unt rate nt value nt value 0.8 -35 10 8%	e (B) =	199 234		

B-C = -351RR = 10.8%

Table 13-16 Financial Internal Rate of Return

(Stage-1&2, 402 MW)

UNIT: MILLION USS

												UNIT: MU	LLION USS
			COSTS			BENEFITS	., .		BENEFITS	DISCOUNT	NET	DISCOUNT	NET
		INVESTMENT	OPERATION	TOTAL	SALABLE	SALABLE	USEFUL	TOTAL	- costs	FACTOR		FACTOR	PRESENT
NO.	YEAR	AND REPLACEMENT	AND MAINTENANCE	COSTS	DONESTIC	EXPORT	CAPACITY	BENEFITS		(12.00%)	VALUE	(14.89%)	VALUE
		NCI ENGENERI	anth Enwor										
1	1987	4.80	0.00	1.80	0.00	0.00	0.00	0.00	-4.80	1.000	-1.80	1.000	4.80
2	1988	19.50	0.00	19.60	0.00	0.00	0.00	0.00	-19.60	0.893	-17.50	0.870	-17.06
3	1989 1990	20.60 22.70	0.00	20.60 22.70	0.00	0.00	0.00	0.00	-20.60 -22.70	0.712	-16.42	0.659	-15.61 -14.97
5	1991	48.00	0.00	48.00	0.00	0.00	0.00	0.00	-48.00	0.636	-30.50	0.574	-27.55
6	1992	74.60	0.00	74.60	0.00	0.00	0.00	0.00	-74.60	0.567	~42.33	0.500	-37,26
Ť	1993	116.00	0.00	116.00	0.00	0.00	0.00	0.00	-116,00	0.507	-58.77	0.435	-50.43
. 8	1994	62.30	1.90	64.20	10.40	0.00	0.00	10.40	-53.80	0.452	-24.34		-20.36
9 10	1995	12.10	1.90	14.00	14.90	0.00	0.00	14.90 19.30	0.90	0.404 0.351	0.36	0.329	0.30
10	1996	20.00	1.90	31.90	19.30	0.00	0.00		3.00	0.001			
11	1997	69.90	1.90	71.80	24.10	0.00	0.00	24.10	-47.70	0.322	-15.36		-11.90
12	1998	42.90	1.90	44.80	29.00	0.00	0.00	29.00	-15.80	0.287	-4.54	0.217	-3.43 24.25
13 14	1999 2000	5.20	5.70 5.70	10.90	34,20 39,50	105.00	0.00	139.20	128.30 134.70	0.229	30.87		22.16
15	2000	0.00	5.70	5.70	45.10	96.70	0.00	141.80	135.10	0.205	27.85	0.143	19.49
16	2002	0.00	5.70	5.70	50,99	92.20	0.00	143.10	137.40	0.183	25.10	0.125	17.13
17	2003	0.00	5.70	5.70	56.90	87.60	0.00	144.50	138.80	0.163	22.64	0.108	15.06
13	2004	0.00	5.70	5.70	63,30	82.80	0.00	146.10	140.40	0.146	20.45	0.094	13.26
19	2005	0.00	5.70	5.70	69.80	77.90	0.00	147.70 149.30	142.00	0.130	18.47	0.082	11.67
20	2005	0.00	5.70	5.70	76.60	72.70	0.00	149.30	143.60	0.110	10.07	0.012	
21	2007	0.00	5.70	5.70	83.60	67.30	0.00	150.90	145.20	0.104	15.05		9.04
22	2008	0.00	5.70	5.70	91.00	61.70	0.00	152.70	147.00	0.093	13.61	0.054	7.97
23	2009	0.00	5.70	5.70	98.70	55.80	0.09	154.50	148.80	0.083	12.30	0.047	7.02
24	2010	0.00	5.70 5.70	5.70	105.70	49.70 48.60	0.00	156.40	150.70 151.10	0.074	11.12	0.036	5 40
25	2011 2012	0.00	5,70	5.70 5.70	108.20	48.60	0.00	156.80	151.10	0.059	8.89	0.031	1.70
27	2013	0.00	5.70	5.70	108.20	48.50	0.00	156.80	151.10	0.053	7.94	0.027	4.09
28	2014	D.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.047	7.09	0.024	3.56
29	2015	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.042	6.33	0.021	3.10
30	2016	4.10	5,70	9.80	108.20	18.60	0.00	156.80	147.00	0.037	5.50	0.018	2.62
31	2017	13.90	5.70	19.60	108.20	48.60	0.00	156.80	137.20	0.033	4.58	0.016	2.13
32	2018	13.40	5.70	19.10	108.20	48.50	0.00	156.80	137.70	0.030	4.10	0.014	1.86
33	2019	9.30	5.70	15.00	108.20	48.60	0.00	156.80	141.80	0.027	3.77	.0.012	1.67
34	2020	0.00	.5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.024	3.59	0.010 /	1.55
35 36	2021 2022	0.00	5.70 5.70	5.70 29.10	108.20	48.60	0.00	156.80	151.10 127.70	0,021 0,019	2.42	0.009	0.99
37	2022	18,90	5.70	24.60	108.20	48.60	0.00	156.80	132 20	0.017	2.24		0.89
38	2024	4.00	5.70	9.70	108.20	48.60	0.00	156.80	147:10	0.015	2.22	0.005	0.85
39	2025	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.013	2.04	0.005	0.17
40	2025	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.012	1.82	0.004	0.67
41	2027	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.011	1.62	0.004	0.59
42	2028	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.010	1.45		0.51
43	2029	0.00	5.70	5.70	108.20	18.60	0.00	156.80	151.10	0.009	1.29		0.44
.44	2030	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.008	1.16	0.003	0.39
45	2031	0.00	5.70	5.70	108.20	18.60	0.00	156.80 156.80	151.10	0.007 0.006	1.03	0.002	0.34
-16 47	2032 2033	0.00	5.70 5.70	5.70 5.70	108.20	48.60	0.00	156.80	151.10	0.005	0.82	0.002	0.25
48	2034	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.005	0.73	0.001	0.22
-19	2035	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.004	0.55	0.001	0 19
50	2036	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.004	0.59	0.001	0.17
51	2037	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.003	0.52	0.001	0.15
51	2037	0.00	5.70	5.70	108.20	48.60	0.00	156.80	151.10	0.003	0.47		0.13
53	2039	0.00	5.70	5.70	108.20	48.60	0.00	155.80	151.10	0.003	0.42	0.001	0.11
54	2040	0.00	5,70	5.70	108.20	48.50	0.00	156.80	151.10	0.002	0.37	0.001	0,10
55	2041	0.00	5,70	5.70	108.20	48.60	0.00	156.80	151.10	0.002	0.33	0.001	0.08
55	2042	0.00	5.70	5.70	108.20	48.60 48.60	0.00	156.80 156.80	151.10 151.10	0.002	0.30	0.000	0.07 0.05
57	2043	0.00	5.70	5.70	108.20	48.00	0.00	120.00	151.10	0.002	0130	0.000	0.00
*	TOTAL	605.70	266.00	871.70	4484.6Û	2554.10	0.00	7038.70	6167.00	÷.	104.38		-0.00
									•				
	_							D.I.		1 0.9/			
	Tot	al constr	ruction co	ost =	05\$518.	/ mil.		Uisco	unt rate	= 12%			
	n	lacomont	cost - 1	10497	0			Proco	nt value	(R) -	386		
	ueb	racement	cost =	00401.1	0-0011110	211							
				÷				Prese	nt value	(C) ≈	282		
	1			<u> </u>	CC Not "					• - •	·		
	KWN	value ((domestic)	= 0.0	00 US\$/	เพท		B/C =					
	kwh	value (e	woort	- 0 0	48 US\$/I	zωh		B-C =	104	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -			-
	171111	varue (SAPUL 1/	- 0.0	40 034/1	riun -		_	14 9%				
								188 ~	174 41%				

B-C = 104IRR = 14.9%

Table 13-17 Sensitivity Analysis of FIRR

(201 MW: Cost +10%)

	*											NILLION	US\$
X0.	YEAR		COSTS OPERATION AND MAINTENANCE	TOTAL COSTS	SALABLE DONESTIC	BENEFITS SALABLE EXPORT SURPLUS	USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12.00%)	PRESENT	DISCOUNT FACTOR (10.11%)	NET PRESENT VALUE
1 2 3 4 5 6 7 8 9 10	1987 1988 1989 1990 1991 1992 1993 1994 1995 1996	5,30 21,60 22,70 25,00 52,80 82,10 127,60 61,50 0,00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 3.00 3.00	5.30 21.60 22.70 52.80 82.10 127.60 64.50 3.00	0.00 0.00 0.00 0.00 0.00 0.00 10.40 14.90 19.30	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 10.40\\ 14.90\\ 19.30\end{array}$	-5.30 -21.60 -22.70 -25.00 -52.80 -82.10 -127.60 -54.10 11.90 16.30	1.000 0.893 0.797 0.712 0.636 0.567 0.567 0.452 0.452 0.404 0.351	-5.30 -19.29 -18.10 -17.79 -33.56 -46.59 -64.65 -24.47 4.81 5.88	1.000 0.908 0.825 0.749 0.680 0.618 0.561 0.569 0.420	-3.30 -19.62 -18.72 -18.72 -35.91 -30.71 -71.58 -27.56 5.51 6.85
 11 12 13 14 15 16 17 18 19 20	1997 1998 1999 2000 2001 2002 2003 2004 2005 2005	$\begin{array}{c} 6.10\\ 12.30\\ 6.20\\ 0.00$	3.00 3.00 4.50	9.10 15.30 10.70 4.50 4.50 4.50 4.50 4.50 4.50 4.50	$\begin{array}{c} 24.10\\ 29.00\\ 34.20\\ 39.50\\ 45.10\\ 50.90\\ 56.90\\ 53.30\\ 69.80\\ 76.60\end{array}$	$\begin{array}{c} 0.00\\$	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	24.10 29.00 34.20 39.50 45.10 50.90 56.90 63.30 63.80 76.60	15.00 13.70 23.50 40.60 46.40 52.40 58.80 65.30 72.10	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.146 0.130 0.116	4.83 3.94 6.03 8.02 8.31 8.48 8.55 8.55 8.55 8.55	$\begin{array}{c} 0.382\\ 0.347\\ 0.315\\ 0.286\\ 0.260\\ 0.236\\ 0.214\\ 0.194\\ 0.177\\ 0.160\\ \end{array}$	5.72 4.75 7.40 10.00 10.54 10.94 11.22 11.43 11.53 11.56
21 22 23 24 25 25 27 28 29 30	2007 2008 2009 2010 2011 2012 2013 2014 2015 2015	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 4.50\end{array}$	4.50 4.50 4.50 4.50 4.50 4.50 4.50 4.50	$\begin{array}{r} 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 5.00 \end{array}$	83.60 91.00 98.70 100.00 100.00 100.00 100.00 100.00 100.00 100.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\end{array}$	83.50 91.00 98.70 100.00 100.00 100.00 100.00 100.00 100.00	79.10 86.50 91.20 95.50 95.50 95.50 95.50 95.50 95.50 91.00	$\begin{array}{c} 0.104 \\ 0.093 \\ 0.083 \\ 0.074 \\ 0.066 \\ 0.059 \\ 0.053 \\ 0.047 \\ 0.042 \\ 0.037 \end{array}$	8.20 8.01 7.78 7.05 6.29 5.62 5.62 4.48 4.00 3.40	0.082	11.52 11.44 11.31 10.41 9.46 8.59 7.80 7.08 6.43 5.57
 31 32 33 34 35 36 37 38 39 40	2017 2018 2019 2020 2021 2022 2023 2024 2025 2025 2025	$ 15.30 \\ 14.70 \\ 10.20 \\ 0.00 \\ 0.00 \\ 5.20 \\ 4.20 \\ 1.00 \\ 0$	4.50 4.50 4.50 4.50 4.50 4.50 4.50 4.50	19.8019.2014.704.504.509.708.705.504.501.50	$ \begin{array}{c} 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00\\ 100.00 \end{array} $	$\begin{array}{c} 0.00\\$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\end{array}$	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00	80.20 80.80 95.50 95.50 90.30 91.30 94.50 95.50 95.50	0.033 0.030 0.027 0.024 0.021 0.019 0.017 0.015 0.013 0.012	2.58 2.41 2.27 2.27 2.03 1.71 1.54 1.43 1.29 1.15	0.056 0.050 0.046 0.042 0.038 0.034 0.031 0.028 0.026 0.023	4.46 4.08 3.91 3.97 3.61 3.10 2.85 2.67 2.45 2.23
41 42 43 44 45 46 47 48 49 50	2027 2028 2029 2030 2031 2032 2033 2034 2035 2036	$\begin{array}{c} 0.00\\$	$\begin{array}{r} 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \end{array}$	4.50 4.50 4.50 4.50 4.50 4.50 4.50 4.50	$ \begin{array}{c} 100,00\\ 100,00$	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00	95.50 95.50 95.50 95.50	$\begin{array}{c} 0.011 \\ 0.010 \\ 0.009 \\ 0.008 \\ 0.007 \\ 0.006 \\ 0.005 \\ 0.005 \\ 0.005 \\ 0.004 \\ 0.004 \end{array}$	1.03 0.92 0.82 0.73 0.55 0.58 0.52 0.46 0.41 0.37	0.021 0.019 0.017 0.016 0.014 0.013 0.012 0.011 0.010 0.009	2.02 1.84 1.57 1.52 1.38 1.25 1.14 1.03 0.94 0.85
51 52 53 54 55 56 57	2037 2038 2039 2040 2041 2042 2043	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	4.50 4.50 4.50 4.50 4.50 4.50 4.50 4.50	4.50 4.50 4.50 4.50 4.50 4.50 4.50	100.00 100.00 100.00 100.00 100.00 100.00 100.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00	100.00100.00100.00100.00100.00100.00100.00	95.50 95.50 95.50 95.50 95.50 95.50	0.003 0.003 0.003 0.002 0.002 0.002 0.002 0.002	0.33 0.30 0.26 0.24 0.21 0.19 0.17	0.008 0.007 0.007 0.008 0.008 0.005 0.005	$\begin{array}{c} 0.77 \\ 0.70 \\ 0.64 \\ 0.58 \\ 0.53 \\ 0.48 \\ 0.43 \end{array}$
*	TOTAL.	478.30	217.50	695.80	4207.30	0.00	0.00	4207.30	3511.50		-58.68		0.00
	Tot Rep	tal const placement	ruction c cost =	cost = US\$55.	US\$423 1 milli	.2 mil. on		Pres	ount rat ent valu ent valu	e (B) :	= 199		

kwh value (domestic) = 0.056 US\$/kwh kwh value (export) = 0.048 US\$/kwh Discount rate = 12kPresent value (B) = 19 Present value (C) = 25 B/C = 0.8 B-C = -59 IRR = 10.1%

13 – 31

Table 13-18 Sensitivity Analysis of FIRR

(201 MW: Benefit -10%)

												CUNIT: N	ILLION USS
									DENERITE	DISCOUNT	A17270	Discolute	
		INVESTMENT	COSTS	TOTAL	SALABLE	BENEFITS SALABLE	USEFUL	TOTAL	BENEFITS - COSTS	FACTOR	NET	FACTOR	
vo	YEAR	AND	OPERATION AND	COSTS	DONESTIC	EXPORT,	CAPACITY	BENEFITS	00010	(12.00×)	VALUE	(10.05%)	VALUE
		REPLACEMENT		00010	000120110	SURPLUS	UNI AUTTI	00.001 (10					
L.	1987	4.80	0.00	4.80	0.00	0.00	0.00	0.00	-4.80 -19.60	1.000 0.893	-4.80	1.000	-4.80 -17.81
23	1988 1989	19.60 20.60	0.00	19.60 20.60	0.00	0.00	0.00	0.00	-20.60	0.797	-16.42		-17.01
-1	1989	22.70	0.00	22.70	0.00	0.00	0.00	0.00	-22.70	0.712	-16.16		-17.03
5	1991	48.00	0.00	48.00	0.00	0.00	0.00	0.00	-48.00	0.636	-30.50		-32.73
5	1992	74.50	0.00	74.60	0.00	0.00	0.00	0.00	-74.60	0.567	-42.33	0.620	-46.22
7	1993	116.00	0.00	116.00	0.00	0.00	0.00	. 0.00	-116.00	0.507	-58.77		-65.31
8	1994	55.90	2.70	58.60	9.40	0.00	0.00	9.40	-49.20	0.452	-22.25		-25.17
9	1995	0.00	2.70	2.70	13.40	0.00	0.00	13.40	10.70	0.404	4.32		4.97
10	1996	0.00	2.70	2.70	17.40	0.00	0.00	17.40	14.70	0.361	5.30	0.422	6.21
11	1997	5.50	2.70	8.20	21.70	0.00	0.00	21.70	13.50	0.322	4.35	0.384	- 5.18
12	1997	11 20	2.70	13.90	26.10	0.00	0.00	26.10	12.20	0.287	3.51		4.26
13	1999	- 5.60	4.10	9.70	30.70	0.00	0.00	30.70	21.00	0.257	5.39		6.66
14	2000	0.00	4.10	4.10	35.50	0.00	0.00	35.60	31.50	0.229	7.22	0.288	9.07
is	2001	0.00	4.10	4.10	40.60	0.00	0.00	40.60	36.50	0.205	7 47	0.262	9.55
16	2002	0.00	4.10	4.10	45.80	0.00	0.00	45.80	41.70	0.183	7.62		9.92
17	2003	0.00	4.10	4.10	51.20	0.00	0.00	51.20	47.10	0.163	7.68		10.18
18	2004	0.00	4.10	4-10	\$7.00	0.00	0.00	57.00	52.90	0.146	7.70		10.39
19	2005	0.00	4.10	4.10	62.80	0.00	0.00	62.80	58.70	0.130		0.178	10.47
20	2006	0.00	4.10	4.10	68.90	0.00	0.00	68.90	64.80	0.116	7.52	0,162	10.51
21	2007	0.00	4.10	4.10	75.20	0.00	0.00	75.20	71.10	0.104	7.37	0.147	10.48
22	2008	0.00	4.10	4.10	81.90	0.00	0.00	81.90	77.80	0.093		0.134	10.42
23	2009	0,00	4.10	4.10	88.80	0.00	0.00	88.80	84.70	0.083	7.00		10.30
24	2010	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.074	6.34		9.50
25	2011	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85,90	0.066	. 5.66		8.63
26	2012	0.00	4.10	4.10	90.00	0.00	0.60	90.00	85.90	0.059	5.05		7.84
27	2013	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.053	4.51	0.083	7-13
28	2014	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.047	4.03		6.17
29	2015	0.00	4.10	4.10 8.20	90.00 90.00	0.00	0.00	90.00	85.90 81.80	0.042		0.068	5.88
30	2015	4.10	4.10	8.20	90.00	0.00	0.00	30.00	81.00	0.037	3.00	0.002	3.03
31	2017	13.90	4.10	18.00	90.00	0.00	0.00	90.00	72.00	0.033		0.057	4.07
32	2018	13.40	4.10	17.50	90.00	0.00	0.00	90.00	72.50	0.030	2.15	0.051	3.73
33	2019	9.30	4.10	13.40	90.00	0.00	0.00	90.00	76.60	0.027		0,047	3.58
34	2020	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.024		0.042	3.65
35	2021	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.021			3.31 2.85
36	2022	4.70	4.10	8.80	90.00	.0.00	0.00	90.00	81.20 82.10	0.019 0.017	1.54		2.61
37	2023	3.80	4.10	7.90	90.00 90.00	0.00	0.00	90.00	85.00	0.015	1 29	0.029	2.45
38	2024	0.90	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.013	1.16	0.025	2.25
39 40	2025 2025	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.012		0.024	2.05
40	2020	0.00	4.10	4110		0100				,		1.2625.2	
41	2027	0.00	4.10	4.10	90.00	0.00	0.00	90,00	85.90	0.011		0.022	1.85
42	2028	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.010		0.020	1.69
43	2029	0.00	4,10	4.10	90.00	0.00	0.00	90.00	85.90	0.009	0.74		1.54
44	2030	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.008	0.66		1,40
45	2031	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.007	0.59		1.27
-16	2032	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.005	0.52		1.15
47	2033	0.00	4.10	4.10 4.10	90,00 90,00	0.00	0.00	90.00	85.90	0.005	0.42		0.95
48	2034	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.004		0.010	0.87
49 50	2035 2036	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.004	0.33		0,79
20	2030	0.00	4110						1 A.		1.4	an teach	· •
51	2037	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.003	0.30		0.72
52	2038	0.00	4.10	4.10	90.00	0,00	0.00	90.00	85.90	0.003	0.27		0.65
53	2039	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90 85.90	0.003		0.007	0.54
54	2040	0.00	4.10	4.10	90.00 90.00	0.00	0.00	90.00 90.00	85.90	0.002		0.006	0.49
55	2041	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.002		0.005	0.44
56	2042	0.00	4.10	4.10	90.00	0.00	0.00	90.00	85.90	0.002	0.15		0.40
57	2043	0.00	4.10			2.00		20.00					
								-					
*	TOTAL*	434,60	198,00	632.60	3786.50	0.00	0.00	3786.50	3153.90	÷	-54.98		-0.00
									and the second			1.1	
									100 A. 100 A.	·			

Total construction cost = US\$384.5 mil. Replacement cost = US\$50.1 million

kwh value (domestic) = 0.056 US\$/kwh kwh value (export) = 0.048 US\$/kwh Discount rate = 12%Present value (B) = 179Present value (C) = 234B/C = 0.8B-C = -55 IRR = 10.0%

Table 13-19 Sensitivity Analysis of FIRR

(201 MW: Cost +10%, Benefit -10%)

(UNIT: MILLION US\$) BENEFITS SALABLE EXPORT, SURPLUS BENEFITS - COSTS DISCOUNT NET DISCOUNT NET FACTOR PRESENT FACTOR PRESENT (12.00%) VALUE (9.39%) VALUE COSTS TRVESTNENT OPERATION AND AND REPLACEMENT MAINTENANCE SALABLE DONESTIC TOTAL USEFUL TOTAL. NO. YEAR CAPACITY BENEFITS COSTS 1.000 0.914 0.836 0.764 0.698 0.638 0.584 0.533 0.488 0.446 1.000 0.893 0.797 0.712 0.636 0.567 0.507 0.452 0.404 0.361 -5.30 -19.29 -18.10 -17.79 -33.56 -46.59 -64.65 3.30 0.00 0.00 0.00 0.00 0.00 0.00 9.40 13.40 17.40 0.00 1987 5.30 -5.30 -5.30 0.00 0 00 12345678 0.00 0.00 0.00 0.00 0.00 0.00 0.00 3.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 9.40 13.40 17.40 -3.30 -19.75 -18.97 -19.10 -36.87 -52.41 -74.46 -29.39 5.07 6.425.30 21.60 22.70 25.00 52.80 82.10 127.60 61.50 5.30 21.60 22.70 25.00 52.80 82.10 127.60 64.50 0.00 -5.30 -21.60 -23.70 -25.00 -52.80 -82.10 -127.60 1988 1989 1990 1991 1992 1993 1994 0.00 0.00 -35.10 10.10 14.40 -24.92 4.20 5.19 9 10 1995 0.00 3.00 0.00 0.00 0.00 1996 0.00 3.00 $\begin{array}{c} 0.322\\ 0.287\\ 0.257\\ 0.229\\ 0.205\\ 0.183\\ 0.153\\ 0.146\\ 0.130\\ 0.116\end{array}$ 4.06 3.10 5.13 7.13 7.55 7.62 7.58 7.58 7.48 1997 1998 1999 2000 2001 2002 9.10 15.30 10.70 4.50 4.50 21.70 26.10 30.70 35.60 40.60 5.13 4.02 6.81 9.68 10.27 6.10 12.30 6.20 0.00 3.00 3.00 4.50 4.50 21.70 26.10 30.70 35.50 0.408 0.373 0.341 0.311 11 12 13 14 15 16 17 0.00 12.60 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.80 20.00 31.10 36.10 41.30 46.70 52.50 58.30 64.40 4.50 4.50 4.50 4.50 4.50 4.50 4.50 35,50 40,60 45,80 51,20 57,00 62,80 68,90 0.311 0.285 0.260 0.238 0.217 0.199 0.182 0.00 0.00 0.00 0.00 0.00 0.00 0.00 40.60 45.80 51.20 57.00 62.80 68.90 10.27 10.74 11.11 11.41 11.59 11.70 4.50 4.50 4.50 4.50 4.50 4.50 0.00 0.00 0.00 0.00 2003 18 2004 2005 20 75.20 81.90 88.80 90.00 90.00 90.00 90.00 90.00 $\begin{array}{ccccccc} 7.33 & 0.166\\ 7.16 & 0.152\\ 6.97 & 0.139\\ 6.31 & 0.127\\ 5.63 & 0.106\\ 5.03 & 0.106\\ 4.49 & 0.097\\ 4.01 & 0.089\\ 3.58 & 0.081\\ \end{array}$ 21 22 23 2007 0.00 $\begin{array}{r} 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \\ 4.50 \end{array}$ 4.50 4.50 4.50 4.50 4.50 4.50 4.50 4.50 75.20 0.00 0.00 70.70 0.104 11.74 0.00
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Total construction cost = US\$423.2 mj Replacement cost = US\$55.1 million	Present value (B) = 179
kwh value (domestic) = 0.056 US\$/kwh kwh value (export) = 0.048 US\$/kwh	Present value (C) = 258 B/C = 0.7 B-C = -79 IRR = 9.4%

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Table 13-20 Sensitivity Analysis of FIRR

(201 MW: Power Export Decrease by 20 MW)

													NILLION	US\$	
NO	- ' 1	YEAR		COSTS OPERATION AND NAINTENANCE	TOTAL COSTS	SALABLE		USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12,00X)	NET PRESENT YALUE	DISCOUNT FACTOR (9.97%)	NET PRESENT VALUE	
1		1987	4.80	0.00	4.80	0.00	0.00	0.00	0.00	-4.80	1.000	-4.80	1.000	-4.80	
2		1988	19.60		19.60	0.00	0.00	0.00	0.00	-19.60	0.893	-17.50	0.909	-17.82	
3		1989	20.60	0.00	20.60	0.00	0.00	0.00	0.00		0.797	-15.42		-17.03	
4		1990 1991	22.70	0.00	22.70	0.00	0.00	0.00	0.00	-22.70	0.712	-16.16	0.752	-17.07	
5		1335	74.60	0.00	48.00 74.50	0.00	0.00	0.00	0.00 0.00	-48.00	0.635	-30.50	0.684	-32.82	
7		1993	116.00	0.00	116.00	0.00	0.00	0.00		-116.00	0.507	- 50 77	ACCE	-46.39 ~65.59	
8		1994	55,90	2.70	59 60	5,10	0.00	0.00	5.10		0.452	-24.20	0.303	-27.51	
9		1995		2.70	2.70	9.40	0.00	0.00	9,40		0.404	2 71	0.468	3.13	
10		1996	0.00	2,70	2.70	13.70	0.00	0.00	13.70	11.00	0.361	3.97	0.425	4.68	
11		1997		2.70	8.20	18.30	0.00	0.00	18.30		0.322	3.25	0.387	3.91	
12		1998	11.20	2.70	13.90	23.10	0.00	0.00	23.10		0.287	£ • • • •	0.336	3.23	1
13		1999	5.60	1.10	9.70	28.60	0.00	0.00	28.00	18.30	0.257	4.70	0.320	5.85	
14		2000	0.00	4.10	4.10	33.20	0.00	0.00	33.20	29.10	0.229	6.67	0.291 0.254	8-45	
16		2001	0.00	4.10	4.10	38.60	0.00	0.00	38.60	34.50	0.205	7.06	0.264	9.12	
. 17		2002	0.00	4.10	4.10 4.10	44.20 50.00	0.00	0.00	44.20 50.00	40.10 45.90	0.183 0.163	7.33	0.219	9.61	
18		2004	0.00	4.10	4.10	55.10	0.00	0.00	56.10	52.00	0.146	7 57	0.199	10.34	
19		2005	0.00	4.10	4,10	52,40	0.00	0.00	52.40		0.130		0.181	10.54	
20		2006	0.00		4.10	68.90	0.00 0.00 0.00	0.00	02.83	54.80	0.116	7.52		10.65	
2 1		2007	0,99	4.10	4.10	75.70	0,00 0,00 0,00 0,00	0.00	75.70	71.60	0.104	7.42		10.70	
22		2008	0,00	4.10	4.10	82.80	0,00	0.00	82.80	10.10	0.095	7.28		10.70	
23		2009	0.00	4.10	4.10	90.20	0.00	0.00	90.20		0.083	7.12		10.64	
24		2010	0.00	4.10	4.10	96.40			96.40		0.074	6.81	0.112	10.38	
25		2011	0.00	4.10	4.10 4.10	95.40 95.40	0.00	0.00	95.40 95.40		0.065	5.08 5.43	0.102	9,44	
21		2012	0.00	4.10	4.10	96.40	0.00	0.00	96.40	92.30	0.053	4,85	0.085	7.80	
28		2013	0.00	4.10	4.10	96.40	0.00	0.00	96.40	02.30	0.047	4.33		- 7.09	
29		2015	0.00	4.10	4.10	96.40	0.00	0.00	96.40	92.30	0.042	3.86		6.45	
30		2016	4.10	4.10	8.20	96,40	0.00	0.00	96.40		0.037	3.30		5.61	
31		2017	13.90	4.10	18.00	96.40	0.00	0.00	96.40	78.40	0.033		0.058	4.53	
32		2018	13.40	4.10	17.50	96.40	0.00	0.00	96.40	78.90	0.030	2.35	0.053	4.15	
33		2019	9 30	4.10	13.40	96.40	0.00	0.00	96.40 96.40	83.00 92.30	0.027	2.21	0.048	· 3.97 4.01	
34		2020 2021 -	0.00	4.10	4.10 4.10	96.40 95.40	0.00	0.00	96.40	92.30	0.021	1.96		3.65	
36		2021	1.70	4.10	8.80	96.40	0.00	0.00	95.40		0.019	1.66		3.15	
57		2023	3.80	4.10	7.90	96.40	0.00	0.00	96.40	88.50	0.017	1.50	0.033	2.89	
38		2024	0.90	4.10	5.00	96.40	0.00	0.00	96.40		0.015	1.38	0.030	2.72	
35		2025		4.10	4.10	96.40	0.00	0.00	95.40	92.30	0.013	1.24	0.027	2.49	
40		2026	0.00	4.10	4.10	96.40	0.00	0.00	96.40	92.30	0.012	1.11	0.025	2.27	
41		2027	0.00	4.10	4.10	95.40	0.00	0.00	96.40 96.40		0.011 9.010		0.022	2.06	
42		2028 2029	0.00	4.10	4.10	98.40 96.40	0.00	0.00	96.40			0.09	0.018	1.71	
. 44 44		2029	0.00	4.10	4.10	96.40	0.00	0.00	96.40	92.30	0.009	0.71	0.017	1.55	
45		2030	0.00	4.10	4.10	96.40	0.00	0.00	95.40	92.30	0.007	0.63	0.015	1.41	
. 16		2032	0.00	4.10	4,10	96.40	0.00	0.00	96.40	. 92.30	0.005		0.014	1.28	
47		2033	0.00	4.10	4.10	96.40	0.00	0.00	96.40		0.005		0.013	1.17	
48		2034	0.00	4.10	4.10	96.40	0.00	0.00	96.40	92.30	0.005		0.011	1.06	
19		2035	0.00	4.10	4.10	96.40	0.00	0.00	96.40		0.004	0.40	0.010	0.95	
50		2036	0.00	4.10	4.10	96.40	0.00	0.00	95.40	92.30	0.004	0.36	0.010	0.88	
51		2037	0.00	4.10 4.10	4.10	96.40	0.00	0.00	96.40 95.40		0.003	0.32 0.29	0.009	0.80	
52		2038	0.00	4.10	4.10 4.10	95.40 95.40	0.00	0.00	95.40	92.30	0.003	0.25		0,55	
53		2039.	0.00	4.10	4.10	96.40	0.00	0.00	96.40	92.30	0.002		0.006	0.60	
54		2040	0.00	4.10	4.10	96.40	0.00	0.00	96.40		0.002		0.006	0,55	
53 . 56		2041	0.00	4.10	4.10	96.40	0.00	0.00	95.40	92.30	0.002		0.005	0.50	
57		2043	0.00	4.10	4.10	96.40	0.00	0.00	95.40	92.30	0.002	0.15	0.005	0.45	
	•T(OTAL+	434.60	198.00	632.60	3977.30	0.09	Ø.00	3977.30	3344.70		-59,59	÷.,	0.00	
											•		· · · ·		

Total construction of	cost = US\$384.5 mil.
Replacement cost =	US\$50.1 million

kwh value (domestic) = 0.056 US\$/kwh kwh value (export) = 0.048 US\$/kwh

Discount rate Present value Present value	(B) = 175	
B/C = 0.8 B-C = -59	(0) ~ 204	
IRR = 10.0%		3

Table 13-21 Sensitivity Analysis of FIRR

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(402 MW: Cost +10%)

												UNIT: ME	LLION US\$
		LUTOTION	COSTS			BENEFITS			BENEFITS	DISCOUNT	NET	DISCOUNT	
NO.	YEAR	INVESTMENT AND	AND	TOTAL COSTS	SALABLE DONESTIC	SALABLE EXPORT,	USEFUL CAPACITY	TOTAL	- COSTS	FACTOR (12.00%)	PRESENT VALUE	FACTOR (13.98×)	
		• .	MAINTENANCE			SURPLUS					· · · .	1	
1	1987	5.30 21.50	0.00	5.30	0.00	0.00	0.00	0.00	-5.30 -21.60	1.000	-5.30	1.000	-5.30 -18.95
3	1989	22.70	0.00	22.70	0.00	0.00	0.00	0.00	-22.70	0.797	-18.10	0.770	-17.47
- 4	1990 1991	25.00 52.80	0.00	25.00	0.00	0.00	0.00	0.00	-25.00	0.712	-17.79	0.675	-16.88
6	1992	82.10	0.00	52.80 82.10	0.00	0.00	0.00	0.00	-52.80 -82.10	0.636	~33.56 -46.59	0.593	-31.29
7	1993	127.60	0,00	127.60	0.00	0.00	0.00	0.00	-127.60	0.507	-64.65	0.455	-58.20
: 8 9	1994 1995	58.50 13.30	2.10	70.80 15.40	10.40	0.00	0.00. 0.00	10.40	-60.20	0.452	-27.23	0.400	~24.09
ĩõ	1996	22.00	2.10	24.10	19.30	0.00	0.00	19.30	-0.50 -4.80	0.404 0.361	-0.20 -1.73	0.351	-0-18 -1.48
11	1997	76.90	2.10	79.00	24.10	D.00	0.00	24.10		0.322	-17.68	0.270	-14.84
12	1998	47.20	2.10	49.30	29.00	0.00	0.00	29.00		0.287	~5.84		- 1.81
13	1999 2000	5.70	6.30 5.30	12.00	34.20 39.50	105.00	0.00	139.20	127.20	0.257	32.65 30.73	0.208	26.47 24.48
15	2001	0.00	6.30	6.30	45.10	96.70	0.00	141.80	135.50	0.205	27.73	0.160	21.70
16	2002	0.00	6.30	6.30	50.90	92.20	0.00	143.10		0.183	24.99	0.141	19.22
17	2003 2004	0.00	6.30 6.30	6.30 5.30	55.90 63.30	87.60 82.80	0.00	144.50 146.10		0.163 0.146	22.54 20.36	0.123	17.04
19	2005	0.00	6.30	6.30	69.80	77.90	0.00	147.70		0,130	18.39		13.42
20	2006	0.00	6.30	5.30	76.60	72.70	0.00	149.30	143.00	0.116	16.60		11.91
21	2007	0.00	6.30	6.30	83.60	67.30	0.00	150.90	144.60	0.104	14.99		10.56
22	2008	0.00	6.30 6.30	5.30	91.00 98.70	61.70 55.80	0.00	152.70		0.093	13.55		9.38
24	2009	0.00	6.30	5.30 6.30	105.70	49.70	0.00	154.50		0.083 0.074	12.25		8.34 7.41
25	2011	0.00	6.30	6.30	108.20	48.50	0.00	156.80	150.50	0.066	9.92		6.52
26	2012	0.00	6.30	6.30	108.20	48.60	0.00	156.80	150.50	0.059	8.85		5.72
27 28	2013 2014	0.00	6.30 6.30	5.30 6.30	108.20	48.60 48.60	0.00	156.80		0.053 0.047	7.90 7.06		5.02
29	2015	0.00	5.30	6.30	108.20	48.50	0.00	156.80		0.042	6.30		3.85
30	2016	1.50	6.30	10.80	108.20	48.60	0.00	156.80	146.00	0.037	5.46		3.29
31	2017	15.30	6.30	21.60	108.20	48.60	0.00	156.80		0.033	4.51		2.67
32 33	2018	14.70 10.20	6.30 6.30	21.00	108.20	48.60	0.00	156.80		0.030 0.027	4.05 3.73		2.35
34	2020	0.00	6.30	5.30	108.20	48.60	0.00	156.80		0.024	3.58		2.01
35	2021	0.00	6.30	6.30	108.20	48.60	0.00	155.80		0.021	3.19		1.76
36 37	2022 2023	25.70 20.80	6.30 5.30	32.00 27.10	108.20	48.60	0.00	155.80		0.019 0.017	2.36 2.19		1.28
38	2024	4.40	6.30	10.70	108.20	48.60	0.00	156.80		0.015	2.21		1.15
39	2025	0.00	6.30	6.30	108.20	48.60	0.00	135.80	150.50	0.013	2.03	0.007	1.04
40	2026	0.00	6.30	6.30	108,20	48.60	0.00	156.80	150.50	0.012	1.81	0.006	0.92
- 41	2027	0.00	5.30	5.30	108.20	48.60	0.00	156.80		0.011	1.62		0.80
12 13	2028 2029	0.00	5.30 6.30	6.30 6.30	108.20	48.60 48.60	0.00	156.80	150.50	0.010 0.009	1.44		0.70 0.62
44	2030	0.00	5.30	6.30	108.20	48.60	0.00	156.80	150.50	0.008	1.15	0.004	0.54
45	2031	0.00	6.30	8.30	108.20	48.60	0.00	156.80	150.50	0.007	1.03	0.003	0.48
45 47	2032 2033	0.00	6.30	6.30 5.30	108.20	48.60	0.00	156.80		0.005	0.92		0.42
48	2034	0.00	5.30	6.30	108.20	18.50	0.00	156.80		0.005	0.73		0.32
19	2035	0.00	6.30	6.30	108.20	48.60	0.00	156.80	150.50	0.004	0.65	0.002	0.28
50	2036	0.00	6.30	6.30	108.20	48.60	0.00	156.80	150.50	0.004	0.58	0.002	0.25
51 52	2037 2038	0.00	6.30	6.30 6.30	108.20	48.60 48.60	0.00	156.80	150.50	0.003	0.52		0.22
53	2039	0.00	6.30	6.30	108.20	48.60	0.00	156.80		0.003	0.40	0.001	0.17
54	2040	0.00	6.30	6.30	108.20	48.60	0.00	156.80	150.50	0.002	0.37	0.001	0.15
	2041 2042	0.00	6.30	6.30 6.30	108.20	48.60	0.00	156.80		0.002	0.33		9.13 0.11
56 57	2042	9.00	6.30	6.30	108.20	48.60	0.00	156.80		0.002	0.30		0.10
•		•				1.1							
•	TOTAL	666.30	294.00	960.30	4484.60	2554.10	0.00	7038.70	6078.40		75.97	,	-0.00
			· .	14 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -	a ta ta a			1.1.1					
							т. 1919 — Алт		n. Li sui sui s	· .			
	ጥ	4.1 0.000	truction	cost	115457	0 7 mil		Die	count ra	te - 12	2		

Total construction cost = US\$570.7 mil.	Discount rate = 12%
Replacement cost = US\$95.6 million	Present value (B) = 386
	Present value (C) = 310
kwh value (domestic) = 0.056 US\$/kwh	B/C = 1.2
kwh value (export) = 0.048 US\$/kwh	B-C = 76
	IRR = 14.0%

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Table 13-22 Sensitivity Analysis of FIRR

(402 MW: Benefit -10%)

												NILLION	USS
			COSTS			BENEFITS	1.1.4		BENEFITS	DISCOUNT	NET	DISCOUNT	NET
NO	YEAR	AND	OPERATION AND	COSTS	SALABLE DOMESTIC	SALABLE EXPORT,	USEFUL CAPACITY	TOTAL BENEFITS	- COSTS	FACTOR (12.00%)	PRESENT	FACTOR (13.89%)	PRESENT VALUE
	1000		MAINTENANCE	00010		SURPLUS		551101112					
1	1987	4 80	0.00	4.80	0.00	0.00	0.00	0.00	-4.80	1.000	-4.80	1.000	-4.80
2	1988	19.60	0.00	19.60	0.00	0.00	0.00	0.00	-19.60	0.893	-17.50	0.878	-17.21
3	1989	20.60	0.00	20.60	0.00	0.00	0.00	0.00	-20.60	0.797	-15.42	0.771	-15.88
4 5	1990	32.70	0.00	22.70 48.00	0.00	0.00	0.00	0.00	-22.70 -48.00	0.636	-30.50	0.594	-28.53
5	1991 1992	48.00 74.60	0.00	74.60	0.00	0.00	0.00	0.00	-74.60	0.567	- 42 . 33	0.522	-38.94
Ť	1993	116.00	0.00	116.00	0.00	0.00	0.00	0.00	-116.00	0.507		0.458	-53.16
8	1994	62.30	1.90	54.20	9.40	0.00	0.00	9.40	-54.80 -0.60	0.452	-21.79		-22.05
9 10	1995 1996	12.10 20.00	1.90	14.00 21.90	13.40 17.40	0.00	0.00	13.40	-4.50	0.361	-1.62	0.310	-1.40
10	1350	\$0.00	1.50					_					
11	1997	69.90	1.90	71.80	21.70	0.00	0.00	21.70	-50.10	0.332	-16.13		-13.65
12	1998	42.90	1.90 5.70	44.80 10.90	25.10 30.70	0.00 94.50	0.00	26.10	114.30	0.257	29.34		24.01
13	1999 2000	5.20	5.70	5,70	35.60	90.80	0.00	126.40	120.70	0.229	27.56	0.184	22.26
15	2001	0.00	5,70	5.70	40.60	87.00	0.00	127.60	121.90	0.205	24.94	0.162	19.74
16	2002	0.00	5.70	5.70	45.80	83.00	0.00	128.80	123.10	0.183	22.49 20.28	0.142	15.52
17	2003 2004	0.00	5,70 5,70	5.70 5.70	51.20 57.00	78.80 74.50	0.00	131.50	125.80	0.145	18.32	0.110	13.79
19	2004	0.00	5.70	5.70	62.80	70.10	0.00	132.90	127.20	0.130	16.54	0.096	12.24
20	2006	0.00	5.70	5.70	68.90	65.40	0.00	134.30	128.60	0.116	11.93	0.085	10.87
21	2007	0.00	5,70	5.70	75.20	60.60	0.00	135.80	130.10	0.104	13.49	0.074	9.65
21	2007 2008	0.00	5.70	5.70 5.70	81.90	55.50	0.00	137.40	131.70	0.093	12.19	0.065	8.58
23	2009	0.00	5.70	5.70	88.80	50.20	0.00	139.00	133.30	0.083	11.02	0.057	7.63
24	2010	0.00	5.70	5.70	96.00	44.70	0.00	140.70	135.00	0.074	9.96	0.050	6.78 5.97
25	2011	0.00	5 70	5.70 5.70	97.40 97.40	43.70	0.00	141.10 141.10	135.40 135.40	0.059	7.96	0.039	5.24
26 27	2012 2013	0.00 0.00	5.70 5.70	5.70	97.40	43.70	0.00	141.10	135.40	0.053	.7.11		4.50
28	2014	0.00	5,70	5.70	97.40	43.70	0.00	141.10	135.40	0.047	5.35	0.030	4.04
29	2015	0.00	5.70	5.70	97.40	43.70	0.00	141.10	135.40	0.042	5.67	0.026	3.55
30	2016	4.10	5.70 -	9.80	97.40	43.70	0.00	141.10	131.30	0.031	4.51	0,023	3.92
31	2017	13.90	5.70	19.60	97.40	43.70	0.00	141.10	121.50	0.033	4:06		2 46
32	2018	13.40	5.70	19.10	97.40	13.70	0,00	141,10	122.00	0.030	3.64		2.17
33	2019	9.30	5.70	15.00	97.40	43.70 43.70	0.00	141.10	126.10	0.027	3.35		1.97
34 35	2020	0.00	5.70 5.70	5.70 5.70	97.40 97.40	43.70	0.00	141.10	135.40	0.021	2.87		1.63
36	2022	23.40	5,70	29.10	97.40	43.70	0.00	141.10	112.00	0.019	2.12	0.011	1.18
37	2023	18.90	5.70	24.60	97.40	43.70	0.00	141-10	116.50	0.017 0.015	1.97	0,009 0,008	1.08
38	2024	4,00	5.10	9.70	97.40 97.40	43,70	0.00	141.10	131.40	0.013	1.83		0.97
39 40	2025 2025	0.00	5.70 5.70	5.70 5.70	97.40	43.70	0.00	141.10	135.40	0.012	1.63		0.85
40								1. Sec. 1.				0.000	0.55
41	2027	0,00	5.70	3.70	97.40	43.70 43.70	0.00	141.10	135.40 135.40	0.011 0.010	1.46 1.30		0.75
42	2028	0.00	5.70 5.70	5.70 5.70	97.40 97.40	13.70	0.00	141.10	135.40	0.009	1.16		0.57
43 44	2029 2030	0.00	5.70	5.70	97.40	43.70	0.00	141.10	135.40	0.008	1.04	0.004	0.50
45	2031	0.00	5.70	5 70	97.40	13.70	0.00	141.10	135.40	0.007	0.92	0.003	0.44
46	2032	0.00	3.70	5.70	97.40	43.70 13.70	0.00	141.10	135.40	0.006 0.005	0.83 0.74		0.39
47	2033	0.00	5.70 5.70	5.70	97.40 97.40	13.70	0.00	141.10	135.40	0.005	0.66		0.30
18 49	2034 2035	0.00	5.70	5.70	97.40	43,70	0.00	141.10	135.40	0.004	0.59	0.002	0.26
50	2035	0.00	5.70	5.70	97.40	43.70	0.00	141.10	135.40	0.004	0.52	0.002	0.23
		0.00	5.70	5.70	97.40	43.70	0.00	141.10	135.40	0.003	0.47	0.002	0.20
- 51 52	2037 2038	0.00	5.70	5.70	97.10	43.70	0.00	141.10	135.40	0.003	0.42	0.001	0.13
53	2039	0.00	5.70	5.70	97.40	43.70	0.00	141.10	135.40	0.003	0.37	0.001	0.16
- 54	2040	0.00	5.70	5.70	97.40	43.70 43.70	0.00	141.10	135.40 135.40	0.002	0.33	0.001	0.14 0.12
55	2041 2042	0.00	5.70 5.70	5.70 5.70	97.40 97.40	13.70	0.00	141.10	135.40	0.002	0.27	0.001	0.11
56 57	2042	0.00	5.70	5.70	97.40	43.70	0.00	141.10	135.40	0.002	0.24		0.09
		,				•					· · · ·		1.002
		605.70	265.00	871.70	4035.70	2297.20	0.00	6333.90	5462.20		65.71		-0.00
*	τοτλία	003.10	200.00										
	Ţ	otal cons	struction	cost =	= US\$51	.8.7 mil	•		count ra sent val			ана 1914 - Сарана 1914 - Сарана 1914 - Сарана	
	Ke	eplacemer	nt cost =	USAQI	.,v mill	1011						5	· · · ·
	· ·			•				Pre	sent val	ue (C)	= 282		
						24 . 4		n / A		1.1.1	1. State 1.		

kwh value (domestic) = 0.056 US\$/kwh kwh value (export) = 0.048 US\$/kwh Present value (B) = Present value (C) = B/C = 1.2 B-C = 66IRR = 14.0%

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Table 13-23 Sensitivity Analysis of FIRR

(402 MW: Cost +10%, Benefit -10%)

			1. A.									VILLION	US\$	
NO.	YEAR	INVESTMENT AND	COSTS OPERATION AND	TOTAL COSTS	SALABLE DONESTIC	BENEFITS SALABLE EXPORT.	USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS - COSTS	DISCOUNT FACTOR (12.00%)	PRESENT	DISCOUNT FACTOR (13.01%)	NET PRESENT VALUE	
		REPLACEMENT	NAINTENANCE			SURPLUS					-			
1 2 3	1987. 1988 1989	5.30 21.60 32.70	0.00 0.00 0.00	5.30 21.60 22.70	0.00	0.00	0.00	0.00 0.00 0.00	-5.30 -21.60 -22.70	1.000 0.893 0.797	-5.30 -19.29 -18.10	1.000 0.885 0.783	-5.30 -19.11 -17.78	
4	1990 1991	25.00	0.00	25.00	0.00	0.00	0.00 0.00	0.00	-25.00 -52.80	0.712 0.636	-17.79	0.693	-17.32	
6 7	1992 1993	82.10 127.60	0.00	82.10 127.50	0.00	0.00	0.00	0.00	-82.10 -127.60	0.567	-46.59 -64.65	0.543	-44.55	
8 9	1994 1995	68.50 13.30	2.10 2.10	70.60 15.40	9.40 13.40	0.00	0.00	9.40 13.40	-61.20	0.452	~27.68 ~0.81	0.425	-26.01	
FO	1996	22.00	2.10	24.10	17.40	0.00	0.00	17.40	-6.70	0.361	-2.42	0.333	-2.23	
11 12 13	1997	76.90 47.20	2.10	79.00 49.30	21.70 26.10	0.00	0.00	21.70 26.10	-57.30 -23.20	0.322 0.287	-18.45	0.294	-16.87	
13 14 15	1999 2000 2001	5.70	6.30 6.30	12.00	30.70	94.50 90.80	0.00	125.20	113.20	0.257	29.06 27.52	0.231	26.10 24.50	
16	2002	0.00 0.00 0.00	6.30 6.30 6.30	6.30 6.30 6.30	40.60	87.00 83.00 78.80	0.00	127.50	121.30	0.205	24.82 22.38 20.18	0.181	21.90	
18 19	2004	0.00	6.30 6.30	6.30 5.30	51.20 57.00 52.80	74.50	0.00 0.00 0.00	130.00 131.50 132.90	123.70 125.20 126.60	0.163 0.145 0.130	18.23	0.141 0.125 0.111	17.49 15.66 14.02	
20	2006	0.00	6.30	6.30	68.90	65.40	0.00	134.30	128.00	0.115	14.86	0.098	12.54	
21 22	2007 2008	0.00	6.30 6.30	6.30 6.30	75.20 81.90	50.60 53.30	0.00	135.80 137.40	129.50 131.10	0.104	13.42	0.087	11.23 10.06	
23 24	2009 2010	0.00	6.30 6.30	6.30 5.30	88.80 96.00	50.20 44.70	0.00	139.00 140.70	132.70	0.083	10.97 9.92	0.058	9.01	
25 26	2011	0.00	6.30 6.30	6.30 6.30	97.40 97.40	43.70 43,70	0.00 0.00	141.10	134.80	0.066	8.88	0.053 0.047	7.17	
27 28	2013 2014	0.00	6.30	6.30 6.30	97.40 97.40	43.70 43.70	0.00	141.10 141.10	134.80 134.80	0.053	7.08	0.042	5.61 4.97	
29 30	2015 2016	0.00	6.30 6.30	$6.30 \\ 10.80$	97.40 97.40	43.70 43.70	0.00	141.10	$134.80 \\ 130.30$	0.042	5.64 4.87	0,033	4.39	
31 32	2017 2018	15.30	6.30 6.30	21.60 21.00	97.40 97.40	43.70	0.00	$141.10 \\ 141.10$	119.50 120.10	0.033	3.99 3.38	0.026	3.05	
33 34	2019	10.20	6.30 6.30	16.50	97.40 97.40	43.70 43.70	0.00	141.10	124.60	0.027	3.32	0.020	2.49	
35 36	2021 2022	0.00 25.70	6.30	6.30 32.00	97.40 97.40	43.70	0.00	141.10	134.80	0.021	2.86	0.016	2.11	
37 38	2023 2024	20.80 4.40	6.30	27.10 10.70	97.40 97.40	43.70 43.70	0.00	141.10	114.00	0.017 0.015	1.93	0.012	1.40	
39 40	2025 2026	0.00	6.30 6.30	6.30 6.30	97.40 97.40	43.70 43.70	0.00	141.10 141.10	$134.80 \\ 134.80$	0.013 0.012	1.82 1.62	0.010	1.29	
41	2027	0.00	6.30	6.30	97.40	43.70	0.00	141.10	134.80	0.011	1.45	0.008	1.01	
42 43 44	2028 2029 2030	0.00 0.00 0.00	6.30 6.30 6.30	5.30 6.30 6.30	97.40 97.40 97.40	43.70 43.70 43.70	0.00 0.00 0.00	141.10 141.10 141.10	134.80 134.80 134.80	0.010 0.009 0.008	1.29	0.007 0.006 0.005	0.90 0.79 0.70	
45 45	2031 2032	0.00	6.30 6.30	6.30	97.40 97.40 97.40	43.70	0.00	141.10	134.80	0.007	1.03 0.92 0.82	0.005	0.52 0.55	
47 48	2032	0.00	6.30	6.30 5.30	97.40	43.70	0.00	141.10	134.80	0.005	0.73	0.004	0.49	
49 50	2035 2035	0.00	6.30	6.30 6.30	97.40	43.70	0.00	141.10	134.80 134.80	0.004	0.59	0.003	0.38	
51	2037	0.00	6.30	6.30	97.40	43.70	0.00	141.10	134.80	0.003	0.47	0.002	0.30	
52 53	2038 2039	0.00	6.30 6.30	5.30 6.30	97.40 97.40	43.70 43.70	0.00	141.10 141.10	$134.80 \\ 134.80$	0.003	0.42 0.37	0.002	0.26	
54 55	2040 2041	0.00	5.30 6.30	6.30 6.30	97.40 97.40	43.70 43.70	0.00	141.10 141.10	134.80 134.80	0.002	0.33	0.002 0.001	0.21 0.18	
56 57	2042 2043	0.00	6.30 6.30	6.30 6.30	97.40 97.40	43.70	0.00	141.10 141.10	134.80 134.80	0.002	0.26	0.001 0.001	0.16 0.14	
*	TOTAL	666.30	294.00	960.30	4036.70	2297.20	0.00	6333.90	5373.60		37.30		0.00	
		н						, ·						
	-					· ·		ana Ang araw						
	Tot	al const	ruction c	ost =	_US\$570			Disco	ount rate	e = 12%				
•	кер	lacement	cost =	US\$95.	6 milli	on	· · · ·	Prese	ent valu	e (B) =	348			
	ساريرا	untur (danaa ti a)	Δ.Δ	CC HCA/	 In f a		Prese	ent valu	e (C) =	310			
•.	KWA		domestic)	= 0.0	10 100/	KWN	ай на С	B/C =	1.1	1				

kwh value (export) = 0.048 US\$/kwh

B-C = 38IRR = 13.0%

Table 13–24 Sensitivity Analysis of FIRR

(402 MW: Power Export Decrease by 20 MW)

								•				וא ידואט	LLION USS
NO.	YEAR	INVESTMENT AND REPLACEMENT	COSTS OPERATION AND NAINTENANCE	TOTAL COSTS	SALABLE DOMESTIC	DENEFITS SALABLE EXPORT, SURPLUS	USEFUL CAPACITY	TOTAL BENEFITS	BENEFITS + COSTS	DISCOUNT FACTOR (12.00%)		DISCOUNT FACTOR (14.79%)	PRESENT
1 2 3 4 5 6 7 8 9 10	1987 1988 1990 1991 1992 1993 1994 1995 1995	4,80 19,60 20,60 22,70 48,00 74,50 116,00 62,30 12,10 20,00	0.00 0.00 0.00 0.00 0.00 0.00 1.90 1.90	4.80 19.60 20.60 22.70 48.00 74.60 116.00 16.20 14.00 21.90	0.00 0.00 0.00 0.00 0.00 0.00 5.10 9.40 13.70	$\begin{array}{c} 0.00\\$	$\begin{array}{c} 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\end{array}$	0.00 0.00 0.00 0.00 0.00 0.00 0.00 5.10 9.40 13.70	$\begin{array}{r} -4.80 \\ -19.60 \\ -20.60 \\ -22.70 \\ -48.00 \\ -74.60 \\ -116.00 \\ -59.10 \\ -4.60 \\ -8.20 \end{array}$	1.000 0.893 0.797 0.712 0.636 0.567 0.567 0.452 0.404 0.361	-4.80 -17.50 -16.42 -16.16 -30.50 -42.33 -58.77 -26.73 -1.86 -2.96	1.000 0.871 0.759 0.661 0.576 0.570 0.437 0.381 0.332 0.289	-4.80 -17.08 -15.63 -15.01 -27.65 -37.44 -50.71 -2.51 -1.53 -2.37
11 12 13 14 15 16 17 18 19 20	1997 1998 1999 2000 2001 2002 2003 2004 2005 2006	$\begin{array}{c} 69.90\\ 42.90\\ 5.20\\ 0.0$	L.90 1.90 5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.7	71.80 44.80 10.90 5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.7	18.30 23.10 28.00 33.20 38:60 44.20 50.00 55.10 62.40 58.90	$\begin{array}{c} 0.00\\ 0.00\\ 118.10\\ 103.70\\ 109.10\\ 104.30\\ 99.30\\ 94.00\\ 88.70\\ 83.00 \end{array}$	$\begin{array}{c} 0.00\\$	18.30 23.10 146.10 146.90 147.70 148.50 149.30 150.10 151.10 151.90	-53.50 -21.70 135.20 141.20 142.00 142.80 143.60 144.40 145.40 146.20	0.322 0.287 0.257 0.229 0.205 0.183 0.163 0.146 0.130 0.116	-17.23 -6.24 34.70 32.36 29.06 26.09 23.42 21.03 18.91 16.97	0.252 0.219 0.191 0.166 0.145 0.126 0.110 0.096 0.084 0.073	-13.47 -4.76 25.84 23.51 20.60 18.04 15.81 13.85 12.15 10.64
21 22 24 25 26 28 20 30	2007 2008 2009 2010 2011 2012 2913 2014 2015 2016	$\begin{array}{c} 0 & 60 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 0 & 00 \\ 4 & 10 \end{array}$	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70	$\begin{array}{c} 75.70\\ 82.80\\ 90.20\\ 98.00\\ 104.30\\ 104.30\\ 104.30\\ 104.30\\ 104.30\\ 104.30\\ 104.30\\ 104.30\\ \end{array}$	77.20 71.10 64.70 58.10 52.70 52.70 52.70 52.70 52.70 52.70	$\begin{array}{c} 0.60\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.60\\ 0.60\\ 0.60\\ 0.00\\ 0.00\\ \end{array}$	152.90 153.90 154.90 155.00 157.00 157.00 157.00 157.00 157.00	147.20 148.20 149.20 150.40 151.30 151.30 151.30 151.30 151.30 151.30 147.20	0.104 0.093 0.083 0.074 0.066 0.059 0.053 0.047 0.047 0.042 0.037	15.26 13.72 12.33 11.10 9.97 8.90 7.95 7.10 6.33 5.50	0.063 0.055 0.048 0.042 0.037 0.037 0.028 0.024 0.024 0.021 0.018	9.33 8.19 7.18 6.31 5.53 4.81 4.19 3.65 3.18 2.70
31 32 34 35 35 37 38 39 40	2017 2018 2019 2020 2021 2022 2023 2024 2025 2026	13.90 13.40 9.30 0.00 23.40 18.90 4.00 0.00	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	19.60 19.10 15.00 5.70 5.70 29.10 24.60 9.70 5.70 5.70	104.30 104.30 104.30 104.30 104.30 104.30 104.30 104.30 104.30 104.30 104.30 104.30	52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	157.00 157.00 157.00 157.00 157.00 157.00 157.00 157.00 157.00 157.00	137.40 137.90 142.00 151.30 151.30 127.90 132.40 147.30 151.30	0.033 0.030 0.027 0.024 0.019 0.017 0.015 0.013 0.012	4.54 4.11 3.78 3.59 3.21 2.42 2.24 2.22 2.04 1.82	0.016 0.014 0.012 0.011 0.009 0.008 0.007 0.008 0.005 0.005	2.19 1.92 1.72 1.60 1.39 1.02 0.92 0.90 0.80 0.80 0.70
41 42 43 44 45 46 47 49 50	2027 2028 2029 2030 2031 2032 2033 2034 2035 2036	$\begin{array}{c} 0.00\\$	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	104.30104.30104.30104.30104.30104.30104.30104.30104.30104.30	52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70 52.70	$\begin{array}{c} 0.00\\ 0.00\\ 0.60\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\end{array}$	157.00 157.00 157.00 157.00 157.00 157.00 157.00 157.00 157.00	151.30 151.30 151.30 151.30 151.30 151.30 151.30 151.30 151.30 151.30	0.011 0.019 0.009 0.008 0.007 0.005 0.005 0.005 0.005 0.004 0.004	1.63 1.45 1.30 1.16 1.03 0.92 0.82 0.74 0.65 0.59	0.004 0.004 0.003 0.002 0.002 0.002 0.002 0.002 0.002 0.002	0-61 0.53 0.46 0.40 0.35 0.31 0.27 0.23 0.20 0.18
51 52 54 55 55 57	2037 2038 2039 2040 2041 2042 2043	0.00 0.00 0.00 0.00 0.00 0.00 0.00	5.70 5.70 5.70 5.70 5.70 5.70 5.70 5.70	5.70 5.70 5.70 5.70 5.70 5.70 5.70	104.30 104.30 104.30 104.30 104.30 104.30 104.30	52.70 52.70 52.70 52.70 52.70 52.70 52.70	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	157.00 157.00 157.00 157.00 157.00 157.00 157.00	151.30 151.30 151.30 151.30 151.30 151.30 151.30	0.003 0.003 0.003 0.002 0.002 0.002 0.002	0.52 0.47 0.42 0.37 0.33 0.30 0.27	0.001 0.001 0.001 0.001 0.001 0.001 0.001	0.15 0.13 0.12 0.10 0.09 0.08 0.07
٠	TOTAL*	605.70	266.00	871.70	4239.60	2820.40	0.00	7060.00	6188.30	•	102.19		-0.00
	Repl kwh	acement value (ruction (cost = domestic) export)	US\$87 = 0.(.0 mill))56 US\$	ion /kwh	ŀ.	Pro Pro B/O B-O	scount r esent va esent va C = 1.4 C = 102 R = 14.	lue (B lue (C 1 2) = (384 282	

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